



सेंट्रल ट्रांसमिशन यूटिलिटी ऑफ इंडिया लिमिटेड

(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)

(भारत सरकार का उद्यम)

**CENTRAL TRANSMISSION UTILITY OF INDIA LTD.**

(A wholly owned subsidiary of Power Grid Corporation of India Limited)

(A Government of India Enterprise)

संदर्भ/Ref: CTU/CMG/44<sup>th</sup> JCC-WR/MoM

दिनांक/Date:02.08.2024

वितरण सूची के अनुसार/ As per Distribution List

**विषय: पश्चिमी क्षेत्र में विद्युत उत्पादन एवं पारेषण परियोजनाओं के लिए 44<sup>वीं</sup> संयुक्त समन्वय समिति की बैठक – बैठक के कार्यवृत्त / 44<sup>th</sup> Joint Co-ordination Committee Meeting for Generation & Transmission projects of Western Region- Minutes of Meeting**

महोदय/महोदया/ Sir/ Ma'am,

पश्चिमी क्षेत्र की संयुक्त समन्वय समिति की 44<sup>वीं</sup> बैठक 27 जून, 2024 को वीडियो कॉन्फ्रेंस के माध्यम से उत्पादन और ISTS पारेषण परियोजनाओं की स्थिति की समीक्षा करने के लिए आयोजित की गई थी। इस संबंध में, उत्पादन प्रोजेक्ट्स और संबंधित ISTS पारेषण प्रणाली की प्रगति का संकेत देते हुए बैठक के कार्यवृत्त संलग्न है। उक्त कार्यवृत्त सी.टी.यू. की वेबसाइट ([www.ctuil.in](http://www.ctuil.in)) >> *ISTS Planning and Coordination* >> *Joint Coordination Committee Meetings* >> *Western Region*) पर भी उपलब्ध है।

The 44<sup>th</sup> meeting of Joint Co-ordination Committee was held on 27 June 2024 through Video Conference to review the status of upcoming generation & transmission projects in the Western Region. In this regard, please find enclosed the Minutes of Meeting indicating the progress of generation projects and associated ISTS transmission system. The same is also available on CTU website ([www.ctuil.in](http://www.ctuil.in)) >> *ISTS Planning and Coordination* >> *Joint Coordination Committee Meetings* >> *Western Region*).

धन्यवाद/ Thanking you,

भवदीय / Yours faithfully,

02/08

(अभिजित झा) / (Abhijit Jha)

उप-महाप्रबंधक/ DGM

**प्रतिलिपि/ Copy to (for kind information please):**

<b>Director (Transmission)</b> Ministry of Power Govt. of India, Shram Shakti Bhawan, Rafi Marg, New Delhi-110001	<b>Chief Engineer</b> Ministry of New and Renewable Energy Block-14, CGO Complex, Lodhi Road, New Delhi-110 003
<b>Chief Engineer (PSP&amp;A-I)</b> Central Electricity Authority, Sewa Bhawan, R K Puram, New Delhi – 110066	<b>Chief Engineer-I/C (PSPM)</b> Central Electricity Authority, Sewa Bhawan, R K Puram, New Delhi – 110066
<b>Joint Chief (Engineering)</b> Central Electricity Regulatory Commission, 3rd & 4th floor, Chanderlok Building, 36, Janpath, New Delhi – 110001	<b>Director (Solar)</b> Solar Energy Corporation of India Ltd. D-3, 1st Floor, A-wing, Religare Building, District Centre, Saket, New Delhi-110017

## वितरण सूची/ Distribution List:

### A) Generation developers in Western Region-

1. Shri Animesh Manna (DGM) <b>NTPC Ltd., NTPC REL, NTPC-STPS</b> Engineering Office Complex, Plot-A-8A, Sector-24, Noida, Uttar Pradesh - 201 301 Email: <a href="mailto:amanna@ntpc.co.in">amanna@ntpc.co.in</a> ; <a href="mailto:durgeshagarwal@ntpc.co.in">durgeshagarwal@ntpc.co.in</a>	2. Shri B. Sudarshan Reddy <b>KSK Mahanadi Power Company Ltd.,</b> 8-2/293/82/A/431/A, Road No 22, Jubilee Hills, Hyderabad - 500 033 Email: <a href="mailto:sudarshanreddy.b@ksk.co.in">sudarshanreddy.b@ksk.co.in</a>
3. Head-Business Development <b>Avikiran Solar India Pvt. Ltd.</b> 12th Floor, Crescent 1, Prestige Shantiniketan, ITPL Main Road, Hoodi Bengaluru- 560048, Karnataka Email: <a href="mailto:norberto.cuencacandel@enel.com">norberto.cuencacandel@enel.com</a> <a href="mailto:naresh.kotha@enel.com">naresh.kotha@enel.com</a> <a href="mailto:anandan.qnanjothi@enel.com">anandan.qnanjothi@enel.com</a>	4. Associate Director, <b>Nuclear Power Corporation of India Ltd. (KAPP – III &amp; IV)</b> 9-S-30, V.S. Bhavan, Anushaktinagar, Mumbai - 400 094 Email: <a href="mailto:uparmanand@npcil.co.in">uparmanand@npcil.co.in</a> <a href="mailto:ssarwate@npcil.co.in">ssarwate@npcil.co.in</a>
5. Shri Rajas Ranjan Acharya General Manager (Evacuation) <b>Inox Green Energy Services Ltd</b> Inox Towers, Plot 17, Sector – 16A, Noida, Uttar Pradesh – 201 301 Email: <a href="mailto:rajas.acharya@inoxwind.com">rajas.acharya@inoxwind.com</a> ; <a href="mailto:Prakhar.gupta@inoxwind.com">Prakhar.gupta@inoxwind.com</a> ;	6. Shri Rajesh Kumar Gupta General Manager <b>Adani Green Energy Ltd.</b> (Bhuj II PS-300MW) 5 <sup>th</sup> Floor, Sambhav House, Judges Bungalow Road, Bodakdev, Ahmedabad – 380015, Gujarat Email: <a href="mailto:jignesh.langalia@adani.com">jignesh.langalia@adani.com</a> <a href="mailto:Rajesh.gupta@adani.com">Rajesh.gupta@adani.com</a>
7. Chief Project Officer <b>Gujarat Power Corporation Ltd.</b> Block No. 8, 6th Floor, Udyog Bhawan, Sector-11, Gandhinagar-382011 Email: <a href="mailto:Rana.praful90@gmail.com">Rana.praful90@gmail.com</a> <a href="mailto:gpclprojects@gmail.com">gpclprojects@gmail.com</a> <a href="mailto:rgpatel.gpcl@gmail.com">rgpatel.gpcl@gmail.com</a>	8. Executive Engineer <b>Netra Wind Pvt. Ltd.</b> 504-Delphi, Wing B, Hiranandani Business Park, Powai, Mumbai-400076, Maharashtra Email: <a href="mailto:samirmatani.netra@gmail.com">samirmatani.netra@gmail.com</a> ; <a href="mailto:honey.tiwari@alfanar.com">honey.tiwari@alfanar.com</a> ; <a href="mailto:sachin.ram@alfanar.com">sachin.ram@alfanar.com</a> ;
9. Shri Santosh Khairmode AGM- Project Development <b>Continuum Power Trading (TN) Pvt. Ltd.</b> 102, 1st Floor, El Tara BLD, Behind Delphi BLD, Hiranandani Gardens, Powai, Mumbai, Maharashtra-400076 Email: <a href="mailto:santosh.khairmode@continuumenergy.in">santosh.khairmode@continuumenergy.in</a>	10. Director (BD&C-Renewable) <b>Apraava Energy Pvt. Ltd.</b> [erstwhile CLP India Pvt. Ltd.] 7 <sup>th</sup> Floor, Fulcrum, Sahar Road, Andheri East, Mumbai 400009, Maharashtra Email: <a href="mailto:kunal.shah@apraava.com">kunal.shah@apraava.com</a> <a href="mailto:gopal.eti@apraava.com">gopal.eti@apraava.com</a>
11. AVP-Project Development <b>ReNew Power Ltd. (formerly Renew Power Ventures Pvt. Ltd.)</b> Commercial Block-1, Zone 6, Golf Course Road, DLF City Phase-V Gurugram Email: <a href="mailto:amit.kumar1@renew.com">amit.kumar1@renew.com</a> ; <a href="mailto:Senthilkumar.d@renew.com">Senthilkumar.d@renew.com</a> ; <a href="mailto:anant.shilarkar@renew.com">anant.shilarkar@renew.com</a> ;	12. Shri Rajesh Kumar Gupta General Manager <b>Adani Renewable Energy Holding Four Ltd.</b> (Khavda PS-3500MW) <b>Adani Green Energy Ltd.</b> (Khavda-III PS: 1050MW; Khavda-I PS: 1000MW + 1000MW + 1050MW) 4th Floor, South Wing, Adani House, Shantigram, SG Highway, Ahmedabad – 382421 Email: <a href="mailto:rajesh.gupta@adani.com">rajesh.gupta@adani.com</a>
13. Shri Dinakar M Jethva	14. Shri Jigish Mehta

<p>Chief Engineer (P&amp;P)  <b>Gujarat State Electricity Corporation Ltd.</b>,  Vidyut Bhavan, Race Course,  Vadodara- 390007, Gujarat  Email: <a href="mailto:cepnpgsecl@gebmail.com">cepnpgsecl@gebmail.com</a>  <a href="mailto:acere.gsecl@gebmail.com">acere.gsecl@gebmail.com</a></p>	<p>Director  <b>Torrent Solar Power Pvt. Ltd.</b>  SUGEN Mega Power Project,  Torrent Power Ltd., Akhakhhol,  Surat-394155  Email: <a href="mailto:ronaknaik@torrentpower.com">ronaknaik@torrentpower.com</a>;  <a href="mailto:jaydipchudasama@torrentpower.com">jaydipchudasama@torrentpower.com</a></p>
<p>15. Shri. Amit Kumar  AVP  <b>ReNew Green (MHP One) Private Limited</b>  Commercial Block -1,Golf Course Road,  DLF City, Zone 6,Sector 43,  Gurgaon122009,Haryana, India  Email: <a href="mailto:solarbidding_gm@renew.com">solarbidding_gm@renew.com</a>  <a href="mailto:rohithsingh@renew.com">rohithsingh@renew.com</a></p>	<p>16. Avaneesh Shukla  Executive Engineer  <b>Rewa Ultra Mega Solar Ltd.</b>,  (Agar SP, Shajapur SP, Neemuch SP)  Urja Bhawan, Shivaji Nagar,  Bhopal – 462 016  E-mail: <a href="mailto:avaneesh.shukla3@gmail.com">avaneesh.shukla3@gmail.com</a>  <a href="mailto:rumsinfo@mpnred.com">rumsinfo@mpnred.com</a></p>
<p>17. Shri Neeraj Gupta  Assistant Vice President  <b>Renew Solar Power Pvt. Ltd.</b>,  Renew Hub, Commercial Block-1, Zone-6,  Golf Course Road, DLF City Phase-V,  Gurugram, Haryana.  Email: <a href="mailto:neeraj@renew.com">neeraj@renew.com</a>;  <a href="mailto:Rakesh.swaroop@renew.com">Rakesh.swaroop@renew.com</a>;</p>	<p>18. Smt. Poorva Pitke  Sr. Manager, BD &amp; Regulatory  <b>Sprng Vayu Vidyut Pvt. Ltd.</b>,  <b>Sprng Akshay Urja Pvt. Ltd.</b>,  <b>Sprng Power Earth Pvt. Ltd.</b>  Off A-001, Upper Ground,  P-5, Pentagon Tower, Magarpatta City,  Hadapsar, Pune - 411013,  Maharashtra.  Email:  <a href="mailto:avinashmirajkar@sprngenergy.com">avinashmirajkar@sprngenergy.com</a>  <a href="mailto:sprngpowerearth1@sprngenergy.com">sprngpowerearth1@sprngenergy.com</a>  <a href="mailto:poorvapitke@sprngenergy.com">poorvapitke@sprngenergy.com</a></p>
<p>19. Shri Rakeshkumar S Surani  Superintending Engineer (RE-2)  <b>Gujarat State Electricity Corporation Ltd.</b>,  Vidyut Bhavan, Race Course,  Vadodara- 390007, Gujarat  Email: <a href="mailto:sere2.gsecl@gebmail.com">sere2.gsecl@gebmail.com</a>;  <a href="mailto:eeppnp.gsecl@gebmail.com">eeppnp.gsecl@gebmail.com</a></p>	<p>20. Shri A.K. Vaishnav  GM (RE Projects &amp; IT)  <b>Gujarat Industries Power Company Ltd.</b>,  Po: Ranoli, Dist: Vadodara,  Gujarat  Email: <a href="mailto:akvaishnav@gipcl.com">akvaishnav@gipcl.com</a>;  <a href="mailto:krghataliya@gipcl.com">krghataliya@gipcl.com</a></p>
<p>21. Shri. Rakesh Rathore  AVP  <b>Teq Green Power XI Private Limited</b>  8th floor, DLF Square,DLF Phase 2, Sec  25,Gurugram,Haryana, India  Email: <a href="mailto:pe@o2power.in">pe@o2power.in</a>;  <a href="mailto:rakesh@o2power.in">rakesh@o2power.in</a></p>	<p>22. Shri Chaitanya GVLK  Head Projects  <b>Veh Aarush Renewables Private Limited</b>  <b>Veh Saur Urja Pvt. Ltd.</b>  <b>Veh Wind Energy Private Limited</b>  <b>Veh Damen Power Private Limited</b>   Plot No.38, Phase-2, 1<sup>st</sup> Floor, N-Heights,  Hitech City, Siddiq Nagar, Hyderabad-  500081  Email: <a href="mailto:cgvlk@vibrantenergyholdings.com">cgvlk@vibrantenergyholdings.com</a>  <a href="mailto:hjinaga@vibrantenergyholdings.com">hjinaga@vibrantenergyholdings.com</a>  <a href="mailto:m">m</a></p>
<p>23. Shri Kapil Sharma  Director- BD &amp; Regulatory Affairs  <b>Viento Renewables Private Limited</b>,  508, Town Center II, Andheri Kurla Road  Marol, Andheri East, Maharashtra  Email: <a href="mailto:kapil.sharma@egreenpower.co">kapil.sharma@egreenpower.co</a></p>	<p>24. Shri Kapil Sharma  Director- BD &amp; Regulatory Affairs  <b>Anupavan Renewables Private Limited</b>,  508, Town Center II, Andheri Kurla Marol,  Andheri East, Maharashtra  Email: <a href="mailto:kapil.sharma@egreenpower.co">kapil.sharma@egreenpower.co</a></p>

<p>25. Shri Chaitanya GVLK Vice Presidents <b>Veh Jayin Renewables Private Limited</b> Plot No.38, Phase-2, 1<sup>st</sup> Floor, N-Heights, HITECH City, Siddiq Nagar, Hyderabad Email: <a href="mailto:cgvlk@vibrantenergyholdings.com">cgvlk@vibrantenergyholdings.com</a> <a href="mailto:hjinaga@vibrantenergyholdings.com">hjinaga@vibrantenergyholdings.com</a></p>	<p>26. Santosh Narayan, Group Head Project Development <b>TATA POWER RENEWABLE ENERGY LIMITED</b> C/o The Tata Power Company Limited, Corporate Center B, 34 Sant Tukaram Road, Carnac Bunder, Mumbai 400 009 <a href="mailto:narayans@tatapower.com">narayans@tatapower.com</a> <a href="mailto:prashanthkudva@tatapower.com">prashanthkudva@tatapower.com</a></p>
<p>27. Shri Arzaan Dordi Chief Manager <b>Serentica Renewables India 4 Private Limited,</b> <b>Serentica Renewables India Private Limited</b> DLF Cyber Park, 9<sup>th</sup> Floor, Tower B Sector 20, DLF Phase-3, Gurugram Email: <a href="mailto:arzaan.dordi1@sterlite.com">arzaan.dordi1@sterlite.com</a>; <a href="mailto:alok.nigam@sterlite.com">alok.nigam@sterlite.com</a>;</p>	<p>28. Shri Mohit Jain Manager <b>Renew Tej Shakti Private Limited</b> <b>Renew Green Energy Solutions Private Limited</b> <b>Renew Pawan Shakti Pvt. Ltd.</b> <b>RENEW SAMIR URJA PRIVATE LIMITED</b>  Renew Hub, Commercial Block-1, Zone-6, Golf Course Road, DLF City Phase-V, Gurugram, Haryana-122009 Email: <a href="mailto:mohit.jain@renew.com">mohit.jain@renew.com</a> <a href="mailto:solarbidding.qm@renew.com">solarbidding.qm@renew.com</a></p>
<p>29. Shri Deepak Mathur Authorized Signatory <b>Sarjan Realities Pvt. Ltd.</b> 5<sup>th</sup> floor, Godrej Millenium,9, Koregaon Park, Vasani Nagar Park, Pune, Maharashtra Email: <a href="mailto:Deepak.mathur@skeiron.com">Deepak.mathur@skeiron.com</a>; <a href="mailto:Manoj.shah@skeiron.com">Manoj.shah@skeiron.com</a>;</p>	<p>30. Sh. Vijay Kumar Garg Resolution Professional <b>Lanco Vidarbha Thermal Power Ltd.,</b> C/o Duff &amp; Phelps India Pvt. Ltd., 206-207, World Mark 2, Hospitality District, Aerocity, New Delhi – 110 037 E-mail: <a href="mailto:gargvijay1704@gmail.com">gargvijay1704@gmail.com</a> <a href="mailto:jp.lancovidarbha@duffandphelps.com">jp.lancovidarbha@duffandphelps.com</a>;</p>
<p>31. Shri Sharat Ranjan Authorized Signatory <b>Ayana Renewable Power Four Pvt. Ltd.</b> S 2904, 29<sup>th</sup> floor, World Trade Center, Brigade Gateway Campus, #26/1, Dr. Rajkumar Road, Malleswaram Rajajinagar Bangalore 560055 <a href="mailto:sharatranjan@ayanapower.com">sharatranjan@ayanapower.com</a>; <a href="mailto:narayanan@ayanapower.com">narayanan@ayanapower.com</a></p>	<p>32. Shri Angshuman Rudra DGM <b>Avaada Energy Private Limited</b> C-11, Sector 65, Noida - 201307 Uttar Pradesh Email: <a href="mailto:angshuman.rudra@avaada.com">angshuman.rudra@avaada.com</a> <a href="mailto:Ashish.shukla@avaada.com">Ashish.shukla@avaada.com</a></p>
<p>33. Shri Pavan Kumar Gupta Authorized Signatory <b>Juniper Green Ray Two Pvt. Ltd.</b> Plot No. 18, First Floor, Institutional Area, Sector 32, Gurgram, Haryana, India. 122001 <a href="mailto:pavan.gupta@junipergreenenergy.com">pavan.gupta@junipergreenenergy.com</a> <a href="mailto:bd@junipergreenenergy.com">bd@junipergreenenergy.com</a></p>	<p>34. Shri Ashman Gautam Authorized Signatory <b>Juniper Green Ray Two Pvt. Ltd.</b> Plot No. 18, First Floor, Institutional Area, Sector 32, Gurgram, Haryana - 122001 <a href="mailto:ashman.gautam@junipergreenenergy.com">ashman.gautam@junipergreenenergy.com</a> <a href="mailto:bd@junipergreenenergy.com">bd@junipergreenenergy.com</a></p>
<p>35. Shri Pradeep Gupta Director <b>Powerica Limited</b> 9th Floor, C-Wing, Godrej Colesium, Sion- Trombay Road, Sion, Mumbai – 400022 <a href="mailto:pradeep.gupta@powericaltd.com">pradeep.gupta@powericaltd.com</a> <a href="mailto:gautam.gohel@powericaltd.com">gautam.gohel@powericaltd.com</a> <a href="mailto:anuj.dewan@powericaltd.com">anuj.dewan@powericaltd.com</a></p>	<p>36. Shri Livingston Emmanuel Head of Projects <b>Blue Leaf Energy Renewables Pvt. Ltd.</b> 01B-116, WeWork Roshni Tech Park, Marathahalli Main Road, Lakshminarayana Pura, EPIP Zone, Chinnapanna Halli, Bengaluru, BANGALORE URBAN, Karnataka 560037</p>

	<a href="mailto:livingston.emmanuel@blueleafenergy.com">livingston.emmanuel@blueleafenergy.com</a> <a href="mailto:pratyush.thakur@blueleafenergy.com">pratyush.thakur@blueleafenergy.com</a>
37. Devendra Pratap Singh General Manager <b>NLC INDIA LIMITED</b> Office of the General Manager Projects & Business Development, Neyveli Township Neyveli Cuddalore District <a href="mailto:devendra_pratap@nlcindia.in">devendra_pratap@nlcindia.in</a> ; <a href="mailto:gm.pbd@nlcindia.in">gm.pbd@nlcindia.in</a>	38. <b>Shri Lakshmi</b> Authorised Signatory <b>Seven Renewable Power Private Limited</b> S2904, 29 <sup>th</sup> Floor, World Trade Centre, Brigade Gateway Campus, Karnataka Ph.: 8800554749, 9840215825 Email: <a href="mailto:narayanan@ayanapower.com">narayanan@ayanapower.com</a> <a href="mailto:ananth@ayanapower.com">ananth@ayanapower.com</a>
39. Ateesh Samant, Chief Operating officer <b>ABENERGIA RENEWABLES PRIVATE LIMITED</b> Unit no 203, Trade Centre, Opp MTNL, Bandra Kurla Complex, Bandra East, Mumbai 400051 <a href="mailto:ateesh.samant@aberenewables.com">ateesh.samant@aberenewables.com</a> <a href="mailto:jagadish.gurav@aberenewables.com">jagadish.gurav@aberenewables.com</a>	

## B) Bulk Consumer/Distribution licensee in Western Region

1. Shri Mukesh Rathod AVP <b>Reliance Industries Ltd.</b> <b>Reliance New Solar Energy Limited</b> PO Motikhavadi, Meghpar Padana, Gagva, Jamnagar-361140, Gujarat Email: <a href="mailto:Mukesh.rathod@ril.com">Mukesh.rathod@ril.com</a> <a href="mailto:Ashok3.singh@ril.com">Ashok3.singh@ril.com</a> <a href="mailto:Vaidyanathan.N@ril.com">Vaidyanathan.N@ril.com</a>	2. Shri Rajmohan <b>EET Future Energy Ltd.</b> 16 <sup>th</sup> Floor, Essar House, 11 KK Marg Mahalaxmi, Mumbai, Maharashtra Email: <a href="mailto:rajmohan.t@essarpower.co.in">rajmohan.t@essarpower.co.in</a> <a href="mailto:rishabh.roshan@essarpower.co.in">rishabh.roshan@essarpower.co.in</a>
3. Shri S Senthil Nath Joint President <b>Hindalco Industries Ltd.,</b> Mahan Aluminium- NH75- E Singrauli- Sidhi Road Bargawan, M.P. <a href="mailto:senthil.nath@adityabirla.com">senthil.nath@adityabirla.com</a> <a href="mailto:babul.prasad@adityabirla.com">babul.prasad@adityabirla.com</a>	4. Shri Atul Pandhare Sr. VP, Business Excellence <b>Welspun Living Limited (formerly Welspun India Ltd.)</b> <b>Welspun Corp Limited</b> Survey No.650 & 652, Village Versamedi, Taluka Anjar, District- Kutch-320110 <a href="mailto:Atul_pandhare@welspun.com">Atul_pandhare@welspun.com</a> <a href="mailto:Vinay_vyas@welspun.com">Vinay_vyas@welspun.com</a> <a href="mailto:Kamal_brahmbhatt@welspun.com">Kamal_brahmbhatt@welspun.com</a>
5. Shri Mehul Rupera Director <b>MPSEZ Utilities Limited,</b> 3 <sup>rd</sup> Floor, South Wing, Adani Corporate House, Shantigram, Nr. Vaishno Devi Circle, S G Highway, Khodiyar, Ahmedabad, Gujarat Email: <a href="mailto:mehul.rupera@adani.com">mehul.rupera@adani.com</a> <a href="mailto:Sameer.ganju@adani.com">Sameer.ganju@adani.com</a>	6. Shri Prodyut Kr Maji Director <b>Mundra Petrochem Ltd.</b> Commerce House-4, Prahladnagar, Beside Shell Petrol Pump, Ahmedabad, Gujarat 380015 <a href="mailto:Prodyut.maji@adani.com">Prodyut.maji@adani.com</a> <a href="mailto:Mohit.srivastava@adani.com">Mohit.srivastava@adani.com</a>

**C) Transmission Service Providers (TBCB Licensees):**

<p>1. Project Incharge,  <b>Powergrid Neemuch Transmission System Limited,</b>  <b>Khavda RE Transmission Limited,</b>  <b>Khavda II-B Transmission Limited,</b>  <b>Khavda II-C Transmission Limited,</b>  <b>KPS2 Transmission Limited,</b>  <b>KPS3 Transmission Limited,</b>  <b>Raipur Pool Dhamtari Transmission Ltd.,</b>  <b>Dharamjaigarh Transmission Ltd.</b>  <b>Vataman Transmission Limited.</b>  <b>Khavda IV E2 Power Transmission Ltd.</b></p> <p>C/o Executive Director (TBCB),  Power Grid Corporation of India Ltd.  Saudamini, Plot no.2, Sector-29,  Gurugram-122001  Email:  <a href="mailto:ppandey@powergrid.in">ppandey@powergrid.in</a>;  <a href="mailto:arvind.khare@powergrid.in">arvind.khare@powergrid.in</a>;  <a href="mailto:srsharma@powergrid.in">srsharma@powergrid.in</a>;  <a href="mailto:dkgupta1@powergrid.in">dkgupta1@powergrid.in</a>;  <a href="mailto:vrajesh@powergrid.in">vrajesh@powergrid.in</a>;  <a href="mailto:r.k.dash@powergrid.in">r.k.dash@powergrid.in</a>;  <a href="mailto:udayprakash@powergrid.in">udayprakash@powergrid.in</a>  <a href="mailto:r.r.yadav@powergrid.in">r.r.yadav@powergrid.in</a></p>	<p>2. Shri Aditya Kislay  Vice President–Projects,  <b>Bhopal Dhule Transmission Company Limited</b>  <b>Kallam Transmission Ltd.,</b>  <b>Dhule Power Transmission Limited</b>  <b>Ishanagar Power Transmission Limited</b>  <b>Kallam Transco Limited.</b>  Unit No. 101, 1<sup>st</sup> Floor, Windsor Village,  Kolekalyan Off CST Road,  Vidhyanagari Marg, Santacruz (East),  Mumbai – 400 098, Maharashtra.  Email:  <a href="mailto:Suman.sah@indigrid.com">Suman.sah@indigrid.com</a>;  <a href="mailto:Wasim.alam1@indigrid.com">Wasim.alam1@indigrid.com</a>  <a href="mailto:aditya.kislay@indigrid.com">aditya.kislay@indigrid.com</a>;  <a href="mailto:vivek.karthikeyan1@indigrid.com">vivek.karthikeyan1@indigrid.com</a></p>
<p>3. Shri Balaji Sivan,  Director- Policy &amp; Regulatory Affairs,  <b>Mumbai Urja Marg Limited</b>  (erstwhile Vapi-II North Lakhimpur  Transmission Ltd., a subsidiary of Sterlite  Power Transmission Ltd.)  DLF Cyber Park, Tower-B, 9<sup>th</sup> Floor,  Udyog Vihar Phase-III, Sector-20,  Gurugram-122008  Email: <a href="mailto:balaji.sivan@sterlite.com">balaji.sivan@sterlite.com</a></p>	<p>4. Project Incharge  <b>Khavda Bhuj Transmission Ltd.</b>  <b>Khavda II-A Transmission Ltd.</b>  <b>Halvad Transmission Limited</b>  <b>WRSS XXI(A) Transco Ltd.</b>  (A subsidiary of Adani Energy Solutions  Ltd.)  Adani Corporate House,  Shantigram, S.G. Highway,  Ahmedabad, Gujarat, India-382421  <a href="mailto:Bhavesh.Kundalia@adani.com">Bhavesh.Kundalia@adani.com</a>  <a href="mailto:Vivek.Singla@adani.com">Vivek.Singla@adani.com</a>  <a href="mailto:Praveen.tamak@adani.com">Praveen.tamak@adani.com</a>  <a href="mailto:Ishwar.dubey@adani.com">Ishwar.dubey@adani.com</a>  <a href="mailto:sanjay.johari@adani.com">sanjay.johari@adani.com</a></p>
<p>5. Shri Balaji Sivan,  Director- Policy &amp; Regulatory Affairs,  <b>Lakadia- Vadodara Transmission Project Ltd.</b>  (Sterlite Grid 18 Ltd.; a subsidiary of Sterlite  Power Transmission Ltd.)  DLF Cyber Park, Tower-B, 9<sup>th</sup> Floor,  Udyog Vihar Phase-III, Sector-20,  Gurugram-122008  Email: <a href="mailto:balaji.sivan@sterlite.com">balaji.sivan@sterlite.com</a></p>	<p>6. Shri Balaji Sivan,  Director- Policy &amp; Regulatory Affairs,  <b>Goa-Tamnar Transmission Project Ltd.</b>  (Sterlite Grid 5 Ltd.; a subsidiary of  Sterlite Power Transmission Ltd.)  DLF Cyber Park, Tower-B, 9<sup>th</sup> Floor,  Udyog Vihar Phase-III, Sector-20,  Gurugram-122008  Email: <a href="mailto:balaji.sivan@sterlite.com">balaji.sivan@sterlite.com</a></p>
<p>7. Sh. Raghu Kumar M  Vice President  <b>KPS1 Transmission Limited</b>  Megha Engineering &amp; Infrastructure Ltd.,  2nd Floor, Niryat Bhawan,  Rao Tularam Marg, Vasant Vihar,</p>	<p>8. Shri Ashutosh Garg,  Vice President,  <b>Rajgarh Transmission Limited ( A  subsidiary of G R Infracore  Limited)</b>  <b>Pachora Power Transmission Limited</b></p>

<p>Opposite Army Hospital &amp; Referral, New Delhi-110057. Email: <a href="mailto:raghukumar.m@meilgroup.com">raghukumar.m@meilgroup.com</a>; <a href="mailto:radhakrishna.v@meilgroup.com">radhakrishna.v@meilgroup.com</a></p>	<p>2nd Floor, Novus Tower, Plot No.-18, Sector-18, Gurugram-122015, Haryana. Email: <a href="mailto:ashutosh.g@grinfra.com">ashutosh.g@grinfra.com</a>; <a href="mailto:rajgarhtransmission@grinfra.com">rajgarhtransmission@grinfra.com</a>; <a href="mailto:naveen.kumar@grinfra.com">naveen.kumar@grinfra.com</a>;</p>
<p>9. Shri Chetan Bundela <b>Torrent Power Grid Ltd.</b> 'SAMANVAY', 600, Topovan, Ambawadi, Ahmedabad, Gujarat Email: <a href="mailto:chetanbundela@torrentpower.com">chetanbundela@torrentpower.com</a></p>	<p>10. Shri Naveen Munjal, Director Business Development &amp; Commercial <b>Karera Power Transmission Ltd.</b> (a subsidiary of Apraava Energy Pvt. Ltd.) 7th Floor, Fulcrum, Sahar Road, Andheri (East), Mumbai-99 Email: <a href="mailto:naveen.munjal@apraava.com">naveen.munjal@apraava.com</a>; <a href="mailto:sumit.sinha@apraava.com">sumit.sinha@apraava.com</a>;</p>

**D) Central Government Owned Transmission Company/ State Utility:**

<p>1. Executive Director (PMD) <b>Powergrid Corporation of India Limited</b> Plot No.2, Near, IFFCO Chowk, Sector 29, Saudamini, Haryana 122001 Email <a href="mailto:rajil@powergrid.in">rajil@powergrid.in</a>;</p>	<p>2. Executive Director (WR-I) <b>Powergrid Corporation of India Ltd.</b> Uppalwadi Sampriti Nagar, Sahayog Nagar, Angulimal Nagar, Nagpur, Maharashtra 440026 Email: <a href="mailto:alok10103@powergrid.in">alok10103@powergrid.in</a></p>
<p>3. Executive Director (WR-II) <b>Powergrid Corporation of India Ltd.</b> Plot No. 54, Beside Riya-Revti Resort, 390008, Sama-Savli Rd, opp. Ambe Vidhyalaya, Chanakyapuri Society, Kasturba Nagar, New Sama, Vadodara, Gujarat- 391740 Email: <a href="mailto:trkrishnakumar@powergrid.in">trkrishnakumar@powergrid.in</a></p>	<p>4. Shri. Manoj Verma, EE <b>Chhattisgarh State Power Transmission Company Ltd.</b> O/o ED(PC&amp;RA) CSPTCL, Raipur Email: <a href="mailto:m.verma@cspc.co.in">m.verma@cspc.co.in</a></p>
<p>5. Director (Operation) <b>Maharashtra State Electricity Transmission Co. Ltd.,</b> 4th Floor, "Prakashganga:", Plot No.C-19, E-block, Bandra-Kurla Complex, Bandra(East), Mumbai-40005 Email: <a href="mailto:dirop@mahatransco.in">dirop@mahatransco.in</a>; <a href="mailto:cestu@mahatransco.in">cestu@mahatransco.in</a></p>	<p>6. Executive Engineer (CC) STU Section, O/o CE(Planning &amp; Design) <b>MPPTCL</b>, Jabalpur Email: <a href="mailto:ce.pnd@mptransco.nic.in">ce.pnd@mptransco.nic.in</a> <a href="mailto:stu.mp@mptransco.nic.in">stu.mp@mptransco.nic.in</a>;</p>
<p>7. Deepak Patel Deputy Engineer <b>STU, GETCO</b> Email: <a href="mailto:stu.getco@gebmail.com">stu.getco@gebmail.com</a>; <a href="mailto:acerc.getco@gebmail.com">acerc.getco@gebmail.com</a>;</p>	

**Minutes of Joint Coordination Committee meeting with Generation & ISTS Transmission Developers for upcoming Generation & Transmission projects in Western Region (WR) held on 27.06.2024 through video conferencing.**

1. CTUIL welcomed all the participants for this JCC meeting with Generation & Transmission Developers for their upcoming projects. The list of participants of the meeting is enclosed at **Annexure-I**.
2. Last Minutes of 43<sup>rd</sup> JCC Meeting of Western Region was held on 28.03.2024 through video conference and the minutes of the meeting were circulated vide letter Ref: CTU/CMG/43<sup>rd</sup> JCC-WR/MoM dtd 13.05.2024. As one comment received from M/s Veh Jayin Renewables Pvt. Ltd., the 43<sup>rd</sup> minutes are confirmed as circulated after incorporating following changes:
  - i) On page no. 17/125, Start date of Connectivity is 15.11.2025 instead of 15.01.2025.
3. It was informed by CTU that status of different Transmission schemes, which are under bidding stage by BPCs (i.e. RECPDCL & PFCCL), is mentioned in Bidding Calendar uploaded on CTUIL website under the tab: ISTS Planning and Coordination->> Bidding Calendar.
4. TSPs (Transmission Service Providers) were requested to adhere to their respective SCOD schedule for timely completion of the project & corrective actions to be taken by TSPs for any anticipated delays.
5. Status of commissioning schedule as updated by generation projects developers and transmission developers during the meeting are as follows:

**A1. Status of RE Generation Projects:**

Status has been updated based on the online status uploaded by the applicants on the CTU project monitoring portal and as updated by Generation developers during the meeting. The detailed status as uploaded by applicants on the CTU project monitoring portal is enclosed at **Annexure-II.**

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
1.	<b>ReNew Power Ltd.</b> (formerly Renew Power Ventures Pvt. Ltd.), Bhuvad (400MW) (RPL-Bhuvad)  Connectivity Appl. No.: 1200000326 (Deemed GNA as per 18.1)	350	<b>Generation Schedule:</b> Ph1-126MW: 17.05.2019 Ph2-58.5MW: 30.09.2019 Ph3-27.6MW: 01.09.2020 Ph4-18MW: 06.02.2021 (Total: 230.1 MW commissioned)  Ph5-119.9MW: 30.06.2025 (Status not digitally signed.)	<b>Generation Schedule:</b> Ph1-126MW: 17.05.2019 Ph2-58.5MW: 30.09.2019 Ph3-27.6MW: 01.09.2020 Ph4-18MW: 06.02.2021 (Total: 230.1 MW commissioned)  Ph5-119.9MW: 30.06.2025	Connectivity System: Nil	<b>Start date of Connectivity under GNA:</b> 01.05.2019 or availability of transmission system whichever is later	ReNew has requested Govt. of Gujarat, GEDA and MNRE/MOP to allow ReNew to use unutilized connectivity/LTA (total granted 119.9 MW) at Gujarat. The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization i.e., 01.05.2019 (for 300MW) and 23.11.2019 (for 50MW) & shall be governed by CERC Sharing Regulations, 2020.
	<b>Bhuj SS</b>			<b>Dedicated Transmission Line:</b> RPVPL - Bhachau 220kV D/c line along with associated line bays at both ends -03.05.2019 (Commissioned)	<b>Connectivity system under GNA:</b> Green Energy Corridor & Mundra UMPP – Bhuj PS 400kV D/c (triple) line - <b>Commissioned</b>	<b>Deemed GNA effective w.e.f.</b> 300MW- 01.05.2019; 50MW- 23.11.2019	Petition No. 227/MP/2022 has been filed before the Central Commission. The Petition is under adjudication before the Hon'ble Commission. CERC vide ROP dated 01.05.2024 directed that interim protection(s) granted vide ROP dated 24.01.2023 will continue till the next date of hearing.
2.	<b>Avikiran Solar India Pvt. Ltd.</b>	168 Bid Route	<b>Not Attended</b>  <b>As per Sep'23 JCC meeting</b>	<b>Not Attended</b>	Connectivity System: Nil	<b>Start date of Connectivity under GNA:</b> 29.02.2020 or availability of	SECI representative informed that balance quantum of 119.1 MW stands cancelled as the applicant is not able to commission the balance quantum within

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule	Under ISTS Scope Connectivity / system under GNA		
	Connectivity App No.- 1200001423 (Deemed GNA as per 18.1)		<p><b>Generation Schedule:</b>                      Ph1:16.8MW-23.02.2022;                      Ph2:25.2MW-03.03.2022;                      Ph3:35.7MW-05.03.2022;                      Ph4:21MW-10.03.2022;                      Ph5:12.6MW-18.04.2022;                      Ph6:14.7MW-21.04.2022;                      Ph7:25.2MW-15.06.2022;                      Ph8:14.7MW-18.08.2022 (Commissioned)                      Ph9: 2.1MW- Under discussion with SECI                      Ph10:117MW- Not furnished*</p>	<p><b>Dedicated Transmission Line:</b>                      Avikiran Solar India Pvt. Ltd. - Bhuj PS 220kV S/c line along with associated bays at both ends – 12.01.2022. (DTL Commissioned).</p>	<p><b>Connectivity system under GNA:</b>                      765/400kV 2x1500MVA ICTs &amp; 400/220kV, 6x500MVA ICTs at Bhuj PS – 07.05.2021 (Commissioned);</p>	<p>transmission system whichever is later.</p> <p><b>Deemed effective w.e.f. GNA</b>                      285MW w.e.f. 09.05.2021</p>	<p>schedule. For 2.1MW out of 119.1MW, applicant has filed a petition in CERC.</p> <p>Applicant has filed for surrender of connectivity under GNA for 117MW out of 285MW for its wind farm at Kutch, Gujarat.</p> <p>The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization i.e., 09.05.2021 &amp; shall be governed by CERC Sharing Regulations, 2020.</p> <p>Applicant filed Petition No. 107/MP/2021 seeking direction to CTUIL to extend the commencement of LTA to coincide with the revised SCOD of Project in terms of PPA as extended by SECI. The Petition is currently pending adjudication.</p> <p>CTUIL vide letter dated 06.02.24 has issued intimation for revised grant of 168MW Connectivity out of 285MW to M/s Avikiran Solar India Private Limited (ASIPL) for its wind farm at Kutch, Gujarat. Based on ASIPL request, the Connectivity granted for 117MW out of 285MW capacity under CERC (Connectivity and GNA Regulations), 2022 is relinquished w.e.f.04.01.2024.</p>

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
3.	<b>Netra Wind Pvt. Ltd</b> (Alfanar Company)  Connectivity App No.- 1200001775 (Deemed GNA as per 18.1)	300 Bid Route	<b>Generation Schedule:</b> Ph1:55MW-11.04.2023; Ph2:39.6MW-14.07.2023; Ph3:24.7MW-04.08.2023; Ph4:17.6MW-08.03.2024; Ph5: 24.2MW- 28.03.2024 Ph6:38.7MW-10.04.2024; Ph7:35.6MW-30.04.2024; Ph8:64.6MW-31.05.2024	<b>Generation Schedule:</b> Ph1:55MW-11.04.2023; Ph2:39.6MW-14.07.2023; Ph3:24.7MW-04.08.2023; Ph4:17.6MW-08.03.2024; Ph5: 24.2MW- 28.03.2024 Ph6:45.4MW-26.04.2024; (Commissioned-206.5MW) Ph7:35.6MW- 28.03.2024 (Commissioned) Not furnished Ph8:64.6MW- Not furnished	<b>Connectivity System:</b> 220kV line bay at Bhuj PS – charged on 27.09.2021	<b>Start date of Connectivity under GNA:</b> 150MW- 25/11/2020 or availability of transmission system whichever is later.  150MW- 15/03/2021 or availability of transmission system whichever is later.	Representative of M/s Netra Wind Pvt. Ltd informed that SCoD date was 19.11.2022 and SECI vide letter dtd. 08.03.2024 has extended the expiry date (Long Stop date) upto 31.05.2024. M/s Netra representative also informed that they will submit their request to SECI for further extension of expiry date.  The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization i.e., 22.10.2022 & shall be governed by CERC Sharing Regulations, 2020.
				<b>Dedicated Transmission Line:</b> Netra – Bhuj PS 220kV S/c line along with associated bays at generation end-25.11.2022 (Commissioned)	<b>Connectivity system under GNA:</b> WRSS-21-A; WRSS-21-B <b>Or</b> Lakadia-Banaskantha 765kV D/c line (Deemed DOCO: 01.09.2022) and LILO of 2 <sup>nd</sup> ckt of Zerda – Rancho dpura 400kV D/c line at Banaskantha (PG)	<b>Deemed effective w.e.f.</b> 22.10.2022	
4.	<b>Continuum Power Trading</b>	90+36	<b>Not Attended</b>	<b>Not Attended</b>	<b>Connectivity System:</b> Nil	<b>Start date of Connectivity under GNA:</b> 50MW:	Vide email dtd. 26.06.2024, M/s CPT(TN)PL informed that presently reinstatement of PPA by SECI is

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
	(TN) Pvt. Ltd. (CPT(TN)PL)  Connectivity App No.- 1200002870 (90MW); 1200003077 (36MW);  (Deemed GNA as per 18.1)	(Non-Bid Route)	<p><b>Generation Schedule:</b> Ph1:32MW-12.04.2021; Ph2:18MW-22.04.2021; Ph3:10MW-12.08.2021; Ph4:10MW-07.10.2021; Ph5:18MW-14.04.2022 (Commissioned)</p> <p>Ph6: 2MW-04.05.2023; COD Declared by Self as SECI PPA got terminated on 29/03/2023</p> <p>Ph1:36MW -31.05.2023; COD Declared by Self as SECI PPA got terminated on 29/03/2023</p>			<p>31.12.2020 or availability of transmission system whichever is later.</p> <p>40MW: 20.07.2021 or availability of transmission system whichever is later.</p> <p>36MW: 01.08.2021 or availability of transmission system whichever is later.</p>	<p>challenged by CTN before Hon'ble DHC, and the same has been referred to the Arbitral Tribunal by the Hon'ble DHC and the interim protection has been granted until the commencement of proceeding before the Arbitral Tribunal.</p> <p>Representative of SECI informed that cancellation order of 38MW revoked and allowed the commissioning by extending the commissioning date. (Earlier they cancelled the 38MW balance quantum of PPA). However, applicant has commissioned 38MW but not provided 38MW generation to SECI. Further, applicant has taken up the matter with Hon'ble High Court.</p> <p>The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization i.e., 15.02.2021, 22.10.2022 &amp; 22.10.2022 for 50MW, 40MW &amp; 36 MW, respectively &amp; shall be governed by CERC Sharing Regulations, 2020.</p>
			<p>Ph6: 2MW-04.05.2023; COD Declared by Self as SECI PPA got terminated on 29/03/2023</p> <p>Ph1:36MW -31.05.2023; COD Declared by Self as SECI PPA got terminated on 29/03/2023</p>	<p><b>Dedicated Transmission Line:</b></p> <ul style="list-style-type: none"> <li>• IWISL (Dayapar) – Bhuj PS 220kV D/c line along with associated bays at generation switchyard &amp; at Bhuj PS at Dayapar] - <b>Commissioned</b></li> <li>• Interconnection of CPT(TN)PL WPP to PS of IWISL, Dayapar (Established for connectivity to IWISL for its 500MW WPP)- 22.06.2019 <b>Commissioned</b></li> </ul>	<p><b>Connectivity system under GNA:</b></p> <p>WRSS-21-A</p> <p>WRSS-21-B</p> <p><b>Or</b></p> <p>Lakadia-Banaskantha 765kV D/c line (Deemed DOCO:01.09.2022) and LILO of 2<sup>nd</sup> ckt of Zerda – Ranchodpura 400kV D/c line at Banaskantha (PG)</p>	<p><b>Deemed GNA w.e.f.</b></p> <p>50MW- 15.02.2021</p> <p>40MW – 22.10.2022</p> <p>36MW – 22.10.2022</p>	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
5.	<b>NTPC Renewable Energy Limited (NTPC REL)</b>  Connectivity Appl No.- 0230700003: 150MW- Under Regulation 37.3	150MW Bid Route	Status as updated during meeting: <b>Generation:</b> 50MW- 05.11.2023; (Commissioned) 100MW- 15.04.2024	<b>Not Attended</b>  Status as received on email: <b>Generation:</b> 50MW- 05.11.2023; (Commissioned) 100MW- 15.08.2024	<b>Connectivity System:</b>  <b>150MW:</b> NTPC REL shall share Bay 205 & 208 with IGESL	<b>Start date of Connectivity under GNA:</b> 28.02.2024	CTUIL vide letter dated 29.02.2024 has made effective 150MW GNA granted to NTPC-REL at Bhuj-PS w.e.f. 28.02.2024. M/s NTPC-REL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations & directions issued from time to time.
				<b>Dedicated Transmission Line</b> <ul style="list-style-type: none"> <li>Interconnection of NTPC REL to IGESL.</li> <li>NTPC REL shall share connectivity system provided with stage-II connectivity granted to IGESL vide intimation no. C/CTU/W/CON/0390 dtd. 31.03.2017- Commissioned</li> </ul>	<b>Connectivity system under GNA:</b> <ul style="list-style-type: none"> <li>Establishment of 2x1500MVA, 765/400kV Lakadia PS.</li> <li>LILO of Bachau-EPGL 400kV D/c (triple) line at Lakadia PS.</li> <li>Bhuj PS-Lakadia PS 765kV D/c line.</li> <li>Lakadia-Vadodara 765kV D/c line.</li> </ul>	<b>Operationalization date:</b> 28.02.2024	
6.	<b>NTPC Renewable Energy Limited</b>  Connectivity Appl- 2200000218	155	<b>Generation:</b> 155MW: 28.06.2025	<b>Not Attended</b>  Status as received on email: <b>Generation:</b> 155MW: 28.06.2025	<b>DTL:</b> Bay No. 206 at Bhuj PS shall be implemented under ISTS.  - 31.03.2025  <b>ATS:</b> Nil	<b>Start date of Connectivity under GNA:</b> 28.06.2025	
				<b>DTL:</b> NTPC REL shall share the Dedicated Transmission System for	<b>CTS:</b> Existing	<b>Likely Operationalization date:</b> 28.06.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				Connectivity granted to Ayana Renewable Power Four Private Limited (ARP4PL) for Hybrid RE project of 100MW against Connectivity appl. no. 2200000239 as given below: .  ARP4PL – Bhuj PS 220kV S/c line along with associated line bay at generating station (under the scope of applicant) .			
7.	<b>Ayana Renewable Power Four Private Limited (ARP4PL)</b> Connectivity Appl- 2200000239	100	<b>Not Attended</b>	Status as informed during meeting and subsequently vide email dtd. 27.06.24  <b>Generation:</b> 37.5MW: 31.10.2024 50MW: 31.12.2024 43MW: 28.02.2025	<b>DTL:</b> . Bay at ISTS substation shall be implemented as a part of ISTS (No. 206).  - 31.03.2025  <b>ATS:</b> Nil	<b>Start date of Connectivity under GNA:</b> 31.03.2025	
				<b>DTL:</b> 31.10.2024 ARP4PL – Bhuj PS 220kV S/c line along with associated line bay at generating station (under the scope of applicant) DTL awarded. Work in progress.	<b>Augmentation (other than ATS):</b> Existing Transmission System	<b>Likely Operationalization date:</b> 31.03.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system		
8.	Ayana Renewable Power Four Private Limited (ARP4PL) Connectivity Appl- 2200000240	150	Not Attended	Generation: 150MW: 31.12.2024	DTL: Nil  ATS: Nil	Start date of Connectivity under GNA: 31.12.2024	M/s ARP4PL representative informed that there are issues in sharing of multi-circuit tower of M/s Inox. CTUIL representative informed that the issue will be taken up separately with the concerned parties involved.
				DTL: 15.12.2024 ARP4PL – Bhuj PS 220kV S/c line along with associated line bay at generating station (under the scope of applicant). Bay at ISTS substation shall be implemented by applicant (Bay No. 207).	Augmentation (other than ATS): Existing Transmission System	Likely Operationalization date: 31.12.2024	
9.	NLC India Limited  Connectivity Appl- 2200000386	200MW (Solar)		Status as updated during meeting Generation: 200MW: 30.06.2025	DTL: Nil  ATS: Nil	Start date of Connectivity under GNA: 01.07.2025	Status as informed by applicant: Land: Approximately 100% of the land is finalized and registration for approximate 250 Acres of Land is under progress. The balance land is expected to be registered by August 2024. Engineering activities for the project are progressing in fast pace and planning to place the order for major equipment in July 2024.
				DTL: 31.03.2025 NLCIL-Bhuj PS 220kV line along with associated bays at the generating end. Bay at Bhuj PS.	CTS: Establishment of 1x500MVA 400/220kV ICT (9th) at Bhuj I PS -01.07.2025	Likely Operationalization date: 01.07.2025	
		1349					
<b>Jam Khambaliya SS</b>							
10.	Apraava Energy Pvt. Ltd.	250.71 Bid Route	Generation Schedule: Ph1:52.5MW–06.04.23; Ph1:52.5MW–06.04.23;	Generation Schedule: Ph1:52.5MW–06.04.23; Ph2:29.4MW-05.05.23; Ph3:25.2MW-26.05.23;	Connectivity System: 220kV line bay at JKTL (ISTS) COD-12.04.2022	Start date of Connectivity under GNA:22.07.2022 or availability of	The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
	[erstwhile CLP India Pvt. Ltd. (CLPIPL)] Connectivity App No.- 1200002281 (250.71MW- Deemed GNA as per 18.1; 0.09MW- As per 37.6(2))		Ph2:29.4MW-05.05.23; Ph3:25.2MW-26.05.23; Ph4:21MW-16.09.23; Ph5:10.5MW-28.09.23;  Ph6:25.2MW-28.02.2024; Ph7:29.4MW-02.03.2024; Ph8:16.8MW-23.03.2024;  Ph9:21MW-30.04.2024; Ph10:21MW-15.05.2024;	Ph4:21MW-16.09.23; Ph5:10.5MW-28.09.23;  Ph6:25.2MW-28.02.2024; Ph7:29.4MW-02.03.2024; Ph8:16.8MW-23.03.2024; Ph9:12.6MW-02.05.2024; (Commissioned)  Ph10:28.11MW-18.07.2024;		transmission system whichever is later.	the date of its operationalization i.e., 22.10.2022 & shall be governed by CERC Sharing Regulations, 2020.
				<b>Dedicated Transmission Line:</b> Apraava Energy Pvt. Ltd. – Jam Khambhaliya PS 220kV S/c line along with associated bay at generation end (43.48km) – Commissioned on 24.11.2022	<b>Connectivity system under GNA:</b> JKTL , WRSS-21-A [except Bhuj – Lakadia 765kV D/c line] WRSS-21-B, <b>OR</b> LILO of 2 <sup>nd</sup> ckt of Zerda – Ranchodpura 400kV D/c line at Banaskantha (PG) along with either of • Bhuj PS – Lakadia PS 765kV D/c line <b>OR</b> • Lakadia-Banaskantha 765kV D/c line	<b>Deemed GNA w.e.f. 22.10.2022</b>	
11.	<b>Avaada Energy Private Limited</b>	50	<b>Not attended</b>	Status as updated during meeting <b>Generation:</b> 50MW: 30.09.2025	<b>DTL:</b> 1 no. 220kV line bay at Jam Khambhaliya PS has been implemented	<b>Start date of Connectivity under GNA:</b> 30.09.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Connectivity Appl-2200000142						
				<b>Dedicated Transmission Line:</b> 30.06.2025 AEPL – Jam Khambhaliya PS 220kV S/c line along with associated bay at generation end Line package awarded. Survey under progress.	under ISTS as part of the pooling station.  <b>ATS:</b> Nil	<b>Likely Operationalization date:</b> 30.09.2025	
12.	<b>NTPC Renewable Energy Limited</b>  Connectivity Appl-2200000180	500	<b>Generation:</b> 500MW: 28.06.2025	<b>Not Attended</b> Status as received on email: <b>Generation:</b> 500MW: 28.06.2025	<b>DTL:</b> 2 nos. 220kV bays at Jam Khambhaliya PS (already existing, implemented under ISTS).  <b>ATS:</b> Nil	<b>Start date of Connectivity under GNA:</b> 28.06.2025	
				<b>Dedicated Transmission Line:</b> 01.04.2025 NTPC REL – Jam Khambhaliya PS 220kV D/c line along with associated bay at generation end.  The 500MW wind power shall be pooled with two PSS-1 (250MW) and PSS-2 (250MW) at generation	<b>CTS:</b> Existing	<b>Likely Operationalization date:</b> 28.06.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
				end and connected with two nos. ISTS bays at Jam Khambaliya ISTS with sharing D/c tower for some portion as detailed below: <ul style="list-style-type: none"> <li>• 220kV S/c line on D/c tower from PSS-01 to Common point.</li> <li>• 220kV S/c line on D/c tower from PSS-02 to Common point.</li> <li>• 220kV D/c line on D/c tower from Common point to Jam Khambaliya PS.</li> </ul>			
13.	<b>Juniper Green Energy Private Limited</b>  Connectivity Appl- 2200000190 (100MW)  2200000209 (200MW)	100MW + 200MW	<b>Generation:</b> 100MW: 31.12.2025 200MW: 30.06.2025	<b>Not Attended</b>  <b>Generation:</b> 100MW: 200MW:  <b>Dedicated Transmission Line:</b> JGEPL – Jam Khambaliya PS 220kV S/c line along with associated bay at generation end.	<b>DTL:</b> 1 no. 220kV bay at Jam Khambaliya PS (already existing, implemented under ISTS)  <b>ATS:</b> Nil  <b>CTS:</b> Existing	<b>Start date of Connectivity under GNA:</b> 100MW: 31.12.2025 200MW: 30.06.2026  <b>Likely Operationalization date:</b> 100MW: 31.12.2025 200MW: 30.06.2026	
14.	<b>Powerica Ltd.</b>	53MW	<b>Generation:</b> 53MW: 31.12.2025	Status as updated during meeting <b>Generation:</b> 53MW: 31.12.2025	<b>DTL:</b> 1 no. 220kV line bay at ISTS substation end	<b>Start date of Connectivity under GNA:</b> 31.12.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Connectivity Appl-230700018				(implemented under ISTS by JKTL) ATS: Nil		
				<b>Dedicated Transmission Line:</b> Powerica Ltd. shall share Dedicated Transmission System for Connectivity granted to Powerica Ltd. for its another WPP of 50.6MW (St-II application no. 1200001924) as given below: • Powerica Ltd. – Jam Khambhaliya PS 220kV S/c line (on D/c towers) along with associated line bays at generation end (under the scope of applicant) [Jam Khambhaliya (GIS) PS: Bay no. 203 (220kV GIS-Double Main Scheme)] • 1 no. 220kV line bay at ISTS substation end (implemented under ISTS by JKTL)	CTS: Nil	<b>Likely Operationalization date:</b> 31.12.2025	
		<b>1153.71</b>					
	<b>Bhuj-II SS</b>						
15.	<b>Inox Green Energy Services Ltd.</b> (IGESL)	300 (SECI Tr III+IV)	<b>Generation Schedule:</b> Ph1: 50MW-30.06.2024;	<b>Generation Schedule:</b> Ph1: 50MW-31.08.2024; Ph2: 50MW-30.09.2024; Ph3: 50MW-31.10.2024; Ph4: 50MW-30.11.2024;	<b>Connectivity System:</b> 220kV line bay at Bhuj II (ISTS) -30.09.2022	<b>Start date of Connectivity under GNA:</b> 30.03.2022 or Availability of	The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization i.e.,

. SI. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
	Connectivity Appl. No.- 1200003353;  (Deemed GNA as per 18.1)		Ph2: 50MW-31.07.2024; Ph3: 50MW-31.08.2024; Ph4: 50MW-30.09.2024; Ph5: 50MW-31.10.2024; Ph6: 50MW-30.11.2024	Ph5: 50MW-31.12.2024; Ph6: 50MW-31.01.2025		transmission system, whichever is later	01.02.2023 & shall be governed by CERC Sharing Regulations, 2020.
				<b>Dedicated Transmission Line:</b> IGESL – Bhuj II 220kV S/c line along with associated bay at generation end – 15.08.2024  No of Foundations- 16/30 No of Tower erections- 0/30 Stringing(ckm)- 0/7.2	<b>Connectivity system under GNA:</b> PBTL, WRSS-21-A, WRSS-21-B, <b>OR</b> Lakadia-Banaskantha 765kV D/c line	<b>Deemed effective GNA w.e.f.</b> 01.02.2023	
16.	<b>NTPC Renewable Energy Limited (NTPC REL)</b>  Connectivity Appl No.- 2200000076	300MW Bid Route		Status as updated vide email <b>Generation:</b> 150MW- 31.12.2024 150MW-30.04.2025	<b>Connectivity System:</b> 220kV line bay at Bhuj-II PS (existing)  ATS: Nil	<b>Start date of Connectivity A:</b> 07.06.2024	CTUIL vide letter dated 06.06.2024 has made effective 300MW Connectivity under GNA granted to NTPC-REL at Bhuj-II PS w.e.f. 07.06.2024. M/s NTPC-REL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations & directions issued from time to time.
		<b>300</b>					
	<b>Raigarh SS</b>						

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
17.	Sprng Vayu Vidyut Pvt. Ltd. (SVVPL)  Connectivity Appl. No.- 1200003345 (55.44MW); (Under Regulation 37.2)  1200003510 (50.4MW); (Under Regulation 37.2)  0331300005 (50.4MW) (Under Regulation 37.2)  2200000028 (42MW)	55.44+ 50.4 + 50.4MW (Land & FC Route)+ 42MW	<b>Generation Schedule:</b> Ph1:55.44MW- 15.06.2025; Ph2:50.4MW- 31.03.2025; Ph3:50.4MW- 30.06.2025  Ph4: 42MW- 31.12.2025	<b>Generation Schedule:</b> Ph1:55.44MW- 15.06.2025; Ph2:50.4MW-31.03.2025; Ph3:50.4MW-30.06.2025  Status as updated during meeting Ph4: 42MW- 31.12.2025	ATTS: Nil	<b>Start date of Connectivity as per intimation:</b> 55.44MW- 15.06.2025 50.4MW- 31.03.2025 50.4MW- 30.06.2025 42MW- 31.12.2025	PSS land identified.
				<b>Dedicated Transmission System:</b> SVVPL – Rajgarh 220kV S/c line along with associated line bays at both ends (29km)– 31.12.2024 Foundations completed: 76/99 nos. Tower erection completed: 71/99 nos. Stringing completed: 12.5/29km  <b>Generating PS:</b> 30.06.2025	CTS: Existing Transmission System	<b>Likely Operationalization date:</b> 55.44MW- 15.06.2025; 50.4MW- 31.03.2025; 50.4MW- 30.06.2025; 42MW- 31.12.2025	
18.	Sprng Vayu Vidyut Pvt. Ltd. (SVVPL) Connectivity Appl. No.- 2200000022	100MW (Wind)	<b>Generation Schedule:</b> 100MW: 31.12.2026	Status as informed during meeting  <b>Generation Schedule:</b> 100MW: 31.12.2026; 100.8MW- 31.12.2026	DTL: 220kV GIS line bay at Rajgarh 400/220kV (PG) S/s (on extended bus) for RE interconnection. - 31.12.2026  ATTS:	<b>Start date of Connectivity as per intimation:</b> 100MW-31.12.2026 (Subject to commissioning of ATS)  100.8MW-31.12.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Connectivity Appl. No.- 0331300007				<ul style="list-style-type: none"> <li>220kV bus extension (GIS) of Rajgarh (PG) 400/220 kV S/s along with 220kV Bus Coupler Bay for extended bus.</li> <li>220kV bus sectionaliser bay (GIS) between existing &amp; extended 220 kV bus of Rajgarh S/s. - 30.09.2024</li> <li>1x500MVA, 400/220kV ICT (3rd) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends – 15.11.2025</li> </ul>		
				<b>Dedicated Transmission System:</b> SVVPL – Rajgarh 220kV S/c line (on D/c tower) along with associated line bays at Generator end.	<b>CTS:</b> Nil	<b>Likely Operationalization date:</b> 100MW: 31.12.2026 100.8MW: 31.12.2026	
19.	<b>Sprng Akshaya Urja Private Limited (SAUPL)</b>  Connectivity Appl. No.- 2200000039	100MW	<b>Generation Schedule:</b> 100MW: 30.06.2025	Status as updated during meeting  <b>Generation Schedule:</b> 100MW: 30.06.2025	<b>ATS:</b> Nil	<b>Start date of Connectivity as per intimation:</b> 30.06.2025	
				<b>Dedicated Transmission System:</b> SAUPL in application no. 02200000039 shall share the same dedicated transmission line provided to SVVPL in application no.	<b>CTS:</b> Existing Transmission System	<b>Likely Operationalization date:</b> 100MW- 30.06.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
				1200003345 (55.44MW), which is detailed below: SVVPL - Rajgarh 220kV S/c line (on D/c tower) along with associated line bay at both ends			
20.	<b>Veh Jayin Renewables Private Limited (VJRPL)</b> Connectivity Appl No.- 0231300002 (151.8MW);  (Under Regulation 37.2)	151.8 (L&FC)	<b>Generation Schedule:</b> Ph1:151.8MW-12.11.2025;	<b>Generation Schedule:</b> Ph1:50MW-30.11.2025; Ph2:50MW-13.12.2025; Ph3:51.8MW-30.12.2025;	<b>DTS:</b> 220kV GIS line bay at Rajgarh 400/220kV (PG) S/s (on extended bus) for RE interconnection-30.09.2024  <b>ATS:</b> <ul style="list-style-type: none"> <li>• 220kV bus extension (GIS) of Rajgarh 400/220kV (PG) S/s along with 220kV Bus Coupler Bay for extended bus.</li> <li>• 220KV bus sectionalizer bay (GIS) between existing &amp; extended 220kV bus of Rajgarh S/s. - 30.09.2024</li> <li>• 1x500MVA, 400/220kV ICT (3rd) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends (400kV AIS &amp; 220kV GIS) -15.11.2025</li> </ul>	<b>Start date of Connectivity:</b> 15.11.2025 (Subject to the commissioning of ATS)	Entire Land acquired.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
				<b>Dedicated Transmission System:</b> VJRPL – Rajgarh(PG) 220kV S/c line (on D/c tower) along with associated line bays at both ends (12.3km)-20.10.2025 Sec68 obtained. Survey completed. Sec164- gazette notification completed. Foundations completed: 0/48 nos.	CTS: Nil	Likely Operationalization date: 15.11.2025	
21.	<b>Veh Wind Energy Private Ltd.</b> (Connectivity: 0231300004 - 75MW)	75MW (Hybrid)		<b>Generation Schedule:</b> 75 MW-30.11.2025	<b>DTS:</b> 220kV GIS line bay at Rajgarh SS 220kV (PG) S/s (on extended bus) for RE interconnection  <b>ATS:</b> 1.220kV bus extension (GIS) of Rajgarh (PG) 400/220 kV S/s along with 220kV Bus Coupler Bay for extended bus (under the scope of ISTS) 2. 220kV bus sectionaliser bay (GIS) between existing & extended 220 kV bus of Rajgarh S/s. (under the scope of ISTS) 3. 1x500MVA, 400/220kV ICT (3rd) at Rajgarh S/s (on the	<b>Start date of Connectivity made effective:</b> <b>75MW:</b> 15.11.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					sectionalized 220kV bus) along with associated bays at both ends (400kV AIS & 220kV GIS)		
				<b>Dedicated Transmission Line:</b> VJRPL-Rajgarh SS 220kV S/c line (on D/c tower) along with associated bay at Generator end.		<b>Likely operationalization date:</b> 15.11.2025	
		<b>678.84</b>					
	<b>Radhanesda</b>						
22.	<b>Sprng Power Earth Private Limited</b> Connectivity Appl No.- 2200000247	250MW	<b>Generation Schedule:</b> 250MW: 30.06.2026	Status as updated during meeting <b>Generation Schedule:</b> 250MW: 31.03.2026 <b>Dedicated Transmission System:</b> SPEPL – Radhanesda PS 220kV S/c line along with associated line bay at generating station  1 no. bay out of 2 nos. spare bays which were originally constructed for GPCL's Radhanesda solar park and remain unutilized till date shall be allocated to M/s SPEPL to ensure its utilization.	<b>ATS:</b> Nil  <b>CTS:</b> Existing Transmission System	<b>Start date of Connectivity as per intimation:</b> 30.06.2026  <b>Likely Operationalization date:</b> 100MW- 30.06.2026.	Sprng Power Earth Private Limited representative informed that PPA signed with SECI for 250MW.
23.				<b>Not Attended</b>			

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
	<b>Gujarat Power Corporation Limited, Radhanesda (700MW)</b>  (600MW-Deemed GNA under 18.1; 100MW- Under Regulation 37.6(2))	600MW+100MW	As per email from GPCL dtd. 21.03.2024;  GIPCL (SPD of GPCL): 100MW-Commissioned in Aug'21;  TPREL (SPD of GPCL): 100MW-Commissioned in Aug'21;  ESPL(SPD of GPCL): 200MW-Commissioned in Aug'21;  GSECL(SPD of GPCL): 200MW-Commissioned in Aug'21;  GSECL(SPD of GPCL): Ph1a:85MW-Mar'22 Ph1b:15MW-Nov'22;  GSECL(SPD of GPCL): Ph1a:85MW-Mar'22 Ph1b:15MW-Nov'22;  GSECL(SPD of GPCL): Ph2:100MW-01.06.23; <b>(Commissioned)</b> ;  100MW-	As per email from GPCL dtd. 19.06.2024;  GIPCL (SPD of GPCL): 100MW-Commissioned in Aug'21;  TPREL (SPD of GPCL): 100MW- Commissioned in Aug'21;  ESPL(SPD of GPCL): 200MW- Commissioned in Aug'21;  GSECL(SPD of GPCL): Ph1a:85MW- Mar'22 Ph1b:15MW- Nov'22;  GSECL(SPD of GPCL): Ph2:100MW- 01.06.23; <b>(Commissioned)</b> ;  SJVN Green Energy Ltd. (SPD of GPCL): 100MW- Commercial operation date of 75 MW out of 100MW is 01-04-2024, however 25 MW is awaiting final clearance from WRLDC.			GPCL vide letter dated 17.06.2021 informed that they wish to surrender their ISTS connectivity at Banaskantha (Radhanesda) GIS PS and change over to STU connectivity. Further, in the 60 <sup>th</sup> LTA meeting held on 28.06.2021, it was confirmed by GPCL that the LTA granted shall continue to subsist as LTA granted to a STU embedded entity and accordingly fresh grant of LTA would be issued with a transmission system as the present transmission system for connectivity. Also, the presently associated Connectivity BG shall continue to be kept valid in lieu of the Construction Phase BG for the LTA.  Subsequently, GPCL vide letter dated 26.07.2021 & 17.06.2021 has requested the surrender of ISTS Connectivity for its 700MW Radhanesda SPP and changeover of Connectivity to STU (GETCO). The same was accepted vide CTU letter dated 29.07.2021. Further, the transmission system initially identified for Connectivity has been associated with LTA vide CTU letter dated 29.07.2021.  Gujarat Power Corporation Limited representative informed that they have submitted consent for utilizing 2 nos. 220kV spare bays for other developers.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
		950MW	The project was energized on 29.02.2024, and a trial run was carried out on 19.03.2024. Awaiting final clearance from WRLDC. GEDA certificate received.	<b>Dedicated Transmission System:</b> Banaskantha (Radhanesda) Solar Park – Banaskantha (Radhanesda) [GIS] pooling station 220kV 2xD/c line along with associated line bays at Solar Park – completed			It was informed that GPCL is liable for payment of applicable transmission charges for the said bays till the utilization by other developers.
	<b>Pachora SS</b>						
24.	<b>Rewa Ultra Mega Solar Ltd.</b> (Agar Solar Park)  Connectivity Appl. No.- 1200003154; (Under Regulation 37.3)  LTA Appl. No. 1200003174 (1000MW)	550 (Land & FC route)	<b>Generation</b> As informed during meeting 200MW: 28.03.2024 350MW: 31.03.2024	<b>Not Attended</b> Status as updated vide email <b>Generation</b> 200MW: 11.04.2024 350MW: 15.04.2024	<b>Connectivity System:</b> Establishment of 400/220 kV, 1X500 MVA Pachora SEZ PP  Pachora SEZ PP -Bhopal (Sterlite) 400 kV D/c line (conductor with a minimum capacity of 2100 MVA/ckt at nominal voltage) - 02.04.2024	<b>Start date of Connectivity under GNA:</b> 30.11.2022 or availability of transmission system, whichever is later.  <b>Operationalization date:</b> 12.04.2024	The entire generation is commissioned.  CTUIL vide letter dated 10.04.2024 has made effective 550MW GNA granted to RUMSL (Agar Solar Park) & 450MW GNA granted to RUMSL (Shajapur Solar Park) at Pachora PS w.e.f. 12.04.2024. M/s RUMSL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations & directions issued from time to time.
				<b>Dedicated Transmission Line:</b> Agar Unit - 4 (200MW) - Pachora SEZ PP 220kV S/c line) along with associated bay at generation end.	<b>Connectivity system under GNA:</b> Establishment of 400/220kV, 3x500MVA Pachora SEZ PP;		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				Total stringing of 0.831km completed.  Agar Unit-5 (350MW) - Pachora SEZ PP 220kV S/c line (Conductor with a minimum capacity of 350MW at nominal voltage) along with associated bay at generation end. - Completed	Pachora SEZ PP – Bhopal (Sterlite) 400kV D/c line (Quad/HTLS) - 02.04.2024		
25.	<b>Rewa Ultra Mega Solar Ltd.</b> (Shajapur Solar Park)  Connectivity Appl. No.- 1200003155;  (Under Regulation 37.3)	450 (Non-Bid Route)	<b>Generation schedule:</b> As informed during meeting 450MW: Progressively from 30.04.2024 to 30.05.2024	<b>Not Attended</b> Status as updated vide email  <b>Generation schedule:</b> 450MW: 30.09.2024	<b>Connectivity System:</b> Establishment of 400/220 kV, 1X500 MVA Pachora SEZ PP  Pachora SEZ PP -Bhopal (Sterlite) 400 kV D/c line (conductor with a minimum capacity of 2100 MVA/ckt at nominal voltage) - 02.04.2024	<b>Start date of Connectivity under GNA:</b> 30.11.2022 or availability of transmission system, whichever is later.	Land acquired for Generator PS & Generation Park. 5 out of 5 nos. transformers received at site. CTUIL vide letter dated 10.04.2024 has made effective 550MW GNA granted to RUMSL (Agar Solar Park) & 450MW GNA granted to RUMSL (Shajapur Solar Park) at Pachora PS w.e.f. 12.04.2024. M/s RUMSL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations & directions issued from time to time.
				<b>Dedicated Transmission Line:</b> Shajapur Unit-6 (220MW) - Shajapur Unit-7 (105MW) 220kV S/c line along with associated bays at both ends. 7.64 km out of 7.64 kms completed	<b>Connectivity system under GNA:</b> Establishment of 400/220kV, 3x500MVA Pachora SEZ PP; Pachora SEZ PP – Bhopal (Sterlite) 400kV D/c line (Quad/HTLS) - 02.04.2024	<b>Operationalization date:</b> 12.04.2024	

. SI. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
				<p>Shajapur Unit- 7- Pachora SEZ PP 220kV S/c line (conductor with a minimum capacity of 325MW at nominal voltage) along with associated bays at generation end. Foundations and erection completed. 15.92 km out of 15.92 kms completed.</p> <p>Shajapur Unit-8(125MW) - Pachora SEZ PP 220kV S/c line along with associated bay at generation end. (23.17km) Foundations completed: 203/203 nos. Tower erections: 191/203 nos. 58 km out of 66.82 kms</p>			
26.	<p><b>Blue Energy Renewables Private Limited (BLERPL)</b></p> <p>Connectivity Appl. No.- 2200000030</p>	235MW	<p><b>Generation:</b> 235MW: 30.06.2025</p>	<p>Status as updated during meeting <b>Generation:</b> 235MW: 30.06.2025</p>	<p><b>DTL:</b> 220kV bay at Pachora PS – 02.04.2024 <b>ATS:</b> Nil</p>	<p><b>Start date of Connectivity under GNA:</b> 30.06.2025 (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)</p>	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system		
				<b>DTL:</b> 31.03.2025 BLERPL – Pachora PS 220kV S/c line along with associated bay at Generation end.	<b>CTS:</b> <ul style="list-style-type: none"> <li>Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP</li> <li>Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) 02.04.2024</li> </ul>	<b>Likely Operationalization date:</b> 30.06.2025	
27.	<b>Veh Saur Urja Private Limited (VSUPL)</b>  Connectivity Appl. No.- 2200000085	163.2	<b>Generation:</b> 163.2MW: 30.06.2025	<b>Generation:</b> 53MW: 10.07.2025 53MW: 21.07.2025 56MW 31.07.2025	<b>DTL:</b> 220kV bay at Pachora PS- 02.04.2024  <b>ATS:</b> Nil	<b>Start date of Connectivity under GNA:</b> 30.06.2025 (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	
				<b>DTL:</b> 15.06.2025 VSUPL – Pachora PS 220kV S/c line along with associated bay at Generation end. Pachora PS is already under implementation under ISTS. Survey completed.	<b>CTS:</b> <ul style="list-style-type: none"> <li>Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP</li> <li>Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) - 02.04.2024</li> </ul>	<b>Likely Operationalization date:</b> 30.06.2025	
28.	<b>Avaada Energy Private Limited</b> Connectivity No.:	50MW		Status as updated during meeting <b>Generation:</b>	<b>DTL:</b> 220kV bay at Pachora PS – 14.02.2026	<b>Start date of Connectivity under GNA:</b> 31.12.2026	M/s Avaada representative informed that their 250MW generation granted at Pachora PS vide in-principle

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	2200000082-50MW)			50MW- 30.06.2026	ATS: Nil		connectivity intimation no. 2200000267 is expected to be completed by 31.12.2026.
				<b>Dedicated Transmission Line:</b> 30.04.2026 AEPL – Pachora PS 220kV S/c line along with associated bay at Generation end Survey under progress.	<b>CTS:</b> <b>Rajgarh Ph-I scheme:</b> <ul style="list-style-type: none"> <li>Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP</li> <li>Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)- 02.04.2024</li> </ul> <b>Rajgarh Ph-II scheme:</b> <ul style="list-style-type: none"> <li>400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS</li> <li>Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent) - 14.02.2026</li> </ul>	<b>Likely Operationalization date:</b> 31.12.2026	
29.	<b>Abenergia Renewables Private Limited</b> Connectivity No.: 2200000086-100MW)  (Connectivity No.: 2200000342-81MW)	100MW (Hybrid)  81MW (Hybrid)		<b>Not Attended</b>  <b>Generation:</b> 100MW-81MW-	DTL: 220kV bay at Pachora PS - 14.02.2026  ATS: Nil	<b>Start date of Connectivity under GNA:</b> 100MW-14.02.2026  81MW-14.02.2026	
				<b>Dedicated Transmission Line:</b> ARPL – Pachora PS 220kV S/c line along with	<b>CTS:</b> <b>Rajgarh Ph-I scheme:</b> <ul style="list-style-type: none"> <li>Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP</li> </ul>	<b>Likely Operationalization date:</b> 100MW-14.02.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				associated bay at Generation end.	<ul style="list-style-type: none"> <li>Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)- 02.04.2024</li> <li><b>Rajgarh Ph-II scheme:</b> <ul style="list-style-type: none"> <li>400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS</li> <li>Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent) - 14.02.2026</li> </ul> </li> </ul>	81MW-14.02.2026	
30.	<b>Veh Damen Power Private Limited</b> Connectivity No.: 2200000356-76.8MW)	76.8MW (Wind)		Status as updated during meeting <b>Generation:</b> 76.8MW- 31.03.2026	<b>DTL:</b> 220kV bay at Pachora PS - 02.04.2024 <b>ATS:</b> Nil	<b>Start date of Connectivity under GNA:</b> 30.03.2026 (subject to availability of CTS)	
				<b>Dedicated Transmission Line:</b> VEH Damen Power Private Limited in present application shall share DTL identified to VEH Saur Urja Private Limited (VSUPL) in application no. 2200000085 for 163.2MW	<b>CTS Augmentation for Connectivity under GNA Rajgarh Ph-I scheme:</b> <ul style="list-style-type: none"> <li>Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP</li> <li>Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100</li> </ul>	<b>Likely Operationalization date:</b> 30.03.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
		1706 MW		at Pachora PS, which is detailed below: • VSUPL – Pachora PS 220kV S/c line along with associated bay at Generation end	MVA/ckt at nominal voltage)- 02.04.2024  <b>Rajgarh Ph-II scheme:</b> •400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS •Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent) - 14.02.2026		
	<b>Neemuch PS</b>						
31.	<b>Rewa Ultra Mega Solar Ltd.</b> (Neemuch Solar Park)  Connectivity Appl. No.- 1200003170;  (Under Regulation 37.3)	500 (Land & FC Route)	<b>Generation Schedule:</b> As informed during meeting 330MW- progressively from 15.04.2024 to 15.05.2024; 170MW- 01.06.2025	<b>Not Attended</b> Status as updated vide email  <b>Generation Schedule:</b> 160MW- 15.08.2024 170MW- 15.09.2024 170MW- Not furnished	<b>Connectivity System:</b> 2 nos. 220kV bays at Neemuch PS.- 24.04.2024  <b>ATS:</b> Nil	<b>Start date of Connectivity:</b> 30.11.2022 or availability of transmission system for Connectivity under GNA, whichever is later.	Representative of RUMSL informed that Land acquired for Generator PS & Generation park. 6 out of 6 transformers received at site.  Vide RoP dated 25.11.2022 in Petition No. 247/TL/2022 the Central Commission observed that with regard to the liability of transmission charges in event of delay in coming up of generation project wherein M/s Neemuch Transmission Limited (NTL) has achieved CoD of the project on or before SCoD, applicable transmission charges shall be payable to M/s NTL by solar park developer/generator for the said delayed period.
				<b>Dedicated Transmission Line:</b> 30.11.2023	<b>CTS:</b> Establishment of 2x500MVA, 400/220kV	<b>Operationalization date:</b> 06.05.2024	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<p>Neemuch Unit-1 (160MW) – Neemuch Unit-2 (170MW) 220kV S/c line along with associated bays at both ends. Total stringing of 3.796km completed.</p> <p>Neemuch Unit-2 (170MW) – Neemuch PS 220kV S/c line (conductor with a minimum capacity of 330MW at nominal voltage) along with associated bay at generation end. Stringing of 1.517km completed.</p> <p>Neemuch Unit-3 (170MW) - Neemuch PS 220kV S/c line along with associated bay at generation end – Foundations completed: 7/23 nos. Tower erection: 02/23 nos. 0km out of 3.813km completed.</p>	<p>Neemuch PS with 1x125MVA BR.</p> <p>Neemuch PS – Chittorgarh (PG) 400kV D/c line (conductor with a minimum capacity of 2100 MVA/ckt at nominal voltage)</p> <p>Neemuch PS – Mandsaar 400kV D/c line (conductor with a minimum capacity of 2100 MVA/ckt at nominal voltage) - 24.04.2024</p>		<p>CERC vide its order dated 27.12.2022 in the petition no 247/TL/2022 has granted the transmission license to NTL. Further, CERC has also directed CTUIL to coordinate commissioning timelines for matching implementation of Neemuch Solar Park (500 MW) and the transmission project and enter into a tripartite agreement with Solar Park Developer and the Petitioner to address the liability in case of mismatch.</p> <p>CTUIL vide letter dated 05.05.2024 has made effective 500MW GNA granted to RUMSL for its Neemuch Solar Park at Neemuch PS w.e.f. 06.05.2024. Further, liability due to mismatch in commissioning of generation (by RUMSL) and transmission system for the Deemed GNA quantum shall be governed as per Sharing Regulations, 2020 and CERC directions issued from time to time.</p>
		500					
	Khavda PS						
32.	Adani Renewable Energy Holding	500 (Bid Route)	Generation Schedule:	Generation Schedule: Ph1:500MW-31.03.2025	Connectivity System:	Start date of Connectivity under GNA:	AREHFL representative vide email dtd. 05-07-2024 informed that Revised SCoD as per SECI LoA is 18.03.2025.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Four Ltd. (AREHFL)  Connectivity Appl. No.- 1200002437; (Under Regulation 37.3)		Ph1:500MW-31.03.2025		Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS); Khavda PS- Bhuj PS 765kV D/c line. -Commissioned	50MW (JKPCL)-01/04/2023 or availability of transmission system, whichever is later.  450MW- 18.01.2024	Land acquired for Generation PS & Generation park.  CTUIL vide letter dated 23.02.2024 has made effective 1000MW GNA granted to AREHFL for its RE project at Khavda PS1 w.e.f. 25.02.2024. Further, liability due to mismatch in commissioning of generation (by AREHFL) and transmission system for the Deemed GNA quantum shall be governed as per Sharing Regulations, 2020 and CERC directions issued from time to time.
				<b>Dedicated Transmission Line:</b> 28.02.2025 AREHFL- Khavda I (GIS) PS 400kV D/c line (with a minimum power carrying capacity of 1250MW at nominal voltage) along with associated line bays at generation end (for appl. no. 1200002437 (500MW) & 1200002678(2000MW)-matching with Connectivity System under ISTS scope (5.02 km ) Line charging for PSS2 completed. No. of Foundations: 5/13 No. of Tower Erections: 0/13 Stringing: 0/4.2 km	<b>Connectivity system under GNA:</b> <b>50MW to JKPCL:</b> • Establishment of 3x1500MVA, 765/400kV Khavda-I (GIS) PS; • Khavda-I (GIS) PS- Bhuj PS 765kV D/c line -Commissioned  <b>450MW:</b> • Establishment of 3x1500MVA, 765/400kV Khavda-I (GIS) PS; • Khavda-I (GIS) PS- Bhuj PS 765kV D/c line; • Additional Inter Regional AC link for import into Southern Region i.e. Warora-Warangal and C'peta-Hyderabad-Kurnool 765kV line-Commissioned	<b>Operationalization date:</b> 25.02.2024	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
33.	<b>Adani Renewable Energy Holding Four Ltd.</b> (AREHFL)  Connectivity Appl. No.- 1200002678-500+417 MW (Under Regulation 37.3)  1083MW (Under Regulation 37.1)	500+417+1083 (Bid Route)	<b>Generation Schedule:</b> Ph1:300MW-07.03.2024; Commissioned Ph2:300MW-30.03.2024; Ph3:400MW-30.04.2024; Ph4:250MW-31.03.2025 Ph5: 83MW-31.10.2026; Ph6: 250MW-30.11.2026 Ph7: 417MW-30.11.2026	<b>Generation Schedule:</b> <b>1083MW:</b> Ph1:300MW-07.03.2024; Ph2:300MW-28.03.2024; Ph3:62MW-29.03.2024; Ph4:163MW- 30.03.2024; (Commissioned) Ph5: 175MW-31.07.2024; Ph6: 83MW-31.10.2026; <b>500MW:</b> Ph1: 250MW-31.03.2025; Ph2: 250MW-30.11.2026; <b>417MW</b> Ph1: 417MW-30.11.2026;	<b>Connectivity System:</b> Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS); Khavda-I PS- Bhuj PS 765kV D/c line -Commissioned  <b>DTS:</b> Bays at ISTS substation end shall be under the scope of transmission licensee owning the ISTS substation subject to compliance of relevant provisions of tariff policy.	<b>Start date of Connectivity under GNA:</b> 500MW: 18.01.2024 417MW: 01.10.2026 1083MW: 30.11.2025 (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	AREHFL representative vide email dtd. 05-07-2024 informed that Revised SCoD as per SECI LoA for 500MW+1083MW+ 417MW are as follows:  <b>500MW:</b> 250MW- 18.03.2025 250MW: 05.11.2026  <b>1083MW</b> 1000MW: 05.11.2025 83MW: 01.10.2026 (under approval)  <b>417MW:</b> 417MW: 05.11.2026  AREHFL representative informed that Power is being evacuated by AREH4L based on margins available.
				<b>Dedicated Transmission Line:</b> - 29.02.2024 AREHFL- Khavda I (GIS) PS 400kV D/c line (with a minimum power carrying capacity of 1250MW per ckt at nominal voltage) along with associated line bays at the generation end. (for appl. no. 1200002437(500MW) & 1200002678(2000MW))  Stringing completed: 5/5 km	<b>Connectivity system under GNA:</b> <b>For 500MW:</b> • Establishment of 3x1500MVA, 765/400kV Khavda-I (GIS) PS; • Khavda-I (GIS) PS- Bhuj PS 765kV D/c line; • Additional Inter Regional AC link for import into Southern Region i.e. Warora-Warangal and C'peta-Hyderabad-Kurnool 765kV line. - Commissioned	<b>Operationalization date:</b> 500MW: 25.02.2024  <b>Likely Operationalization date:</b> 417MW: 21.03.2025 1083MW: 26.12.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule	Under ISTS Scope Connectivity / system under GNA		
				Line charged.	<p><b>For 417 MW: Part A-</b></p> <ul style="list-style-type: none"> <li>Establishment of 765/400kV, 4x1500MVA KPS1 (GIS);</li> <li>KPS1-KPS2 765kV D/c line</li> <li>KPS1-Bhuj 765kV D/c line</li> <li>KPS2-Lakadia 765kV D/c line</li> <li>Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s.</li> <li>Lakadia-Ahmedabad 765kV D/c line.</li> <li>Ahmedabad-Navsari (New) 765kV D/c line.</li> <li>LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) &amp; Pirana (T) — 21.03.2025</li> </ul>		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					<p><b>Part B-</b> Additional Inter Regional AC link for import into Southern Region i.e. Warora-Warangal and C'peta-Hyderabad-Kurnool 765kV line. -Commissioned</p> <p><b>For 1083MW:</b> <b>ATS:</b> Nil</p> <p><b>CTS:</b></p> <ul style="list-style-type: none"> <li>Establishment of 765/400 kV, 3x1500MVA, KPS1 (GIS)</li> <li>KPS1 – Bhuj 765kV D/c line</li> <li>KPS1 – KPS2 765kV D/c line</li> <li>Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 1x1500MVA ICT (4th ICT on bus section-I)</li> </ul> <ul style="list-style-type: none"> <li><b>Khavda Phase-II</b></li> <li><b>Khavda Phase-III-26.12.2025</b></li> <li><b>Khavda Phase-IV :Part E1</b></li> </ul>		
34.	<b>Adani Renewable Energy Holding</b>	1000 (Bid Route)	<b>Generation Schedule:</b>	<b>Generation Schedule:</b> Ph1: 351.45MW-31.01.2024;	<b>Connectivity System:</b> Bay at ISTS substation.-Commissioned	<b>Connectivity start date: 26.12.2025</b>	AREHFL representative informed that Revised SCoD as per SECI LoA: 05.11.2024.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	<b>Four Ltd.</b> (AREHFL)  Connectivity Appl. No.- 1200002679;  (Under Regulation 37.1)		Ph1: 351.45MW-31.01.2024; Ph2: 199.6MW-14.02.2024; Ph3: 150.07MW-22.02.2024 Ph4: 150.28MW-22.02.2024 Ph5: 148.6MW-05.03.2024 (Commissioned)	Ph2: 199.6MW-14.02.2024; Ph3: 150.07MW-22.02.2024 Ph4: 150.28MW-22.02.2024 Ph5: 148.6MW-05.03.2024 (Commissioned)	<b>Additional Transmission System:</b> Nil		The entire generation is commissioned.  AREHFL representative informed that Power is being evacuated by AREH4L based on margins available.
				<b>Dedicated Transmission Line:</b> 31.12.2023 AREHFL PS2 – Khavda (GIS) PS 400kV S/c line (with minimum power carrying capacity of 1250MW per ckt. at nominal voltage) along with associated line bays at generation end – matching with Connectivity System (2.617 km)  CEIG received, Inspection done	<b>CTS:</b> • Establishment of 765/400 kV, 3x1500MVA, KPS1 (GIS) • KPS1 – Bhuj 765kV D/c line  • KPS1 – KPS2 765kV D/c line • Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 1x1500MVA ICT (4th ICT on bus section-I)  • <b>Khavda Phase-II</b> • <b>Khavda Phase-III-26.12.2025</b> • <b>Khavda Phase-IV: Part E1</b>	<b>Likely Operationalization date: 26.12.2025</b>	
35.	<b>Adani Green Energy Limited (AGEL)</b>  (Connectivity: 230700006-1000MW;	1000MW (Hybrid) (L&FC Route)	<b>Generation Schedule:</b> 1000MW: 31.03.2025;	<b>Generation Schedule:</b> Ph1: 150MW-31.12.2024; Ph2: 300MW-31.01.2025; Ph3: 400MW-28.02.2025; Ph4: 150MW-30.06.2025	<b>Connectivity System:</b> Bay at ISTS substation.-20.01.2025  <b>Additional Transmission System:</b>	<b>Start date of Connectivity under GNA:</b> 21.03.2025	As informed by M/s Adani representative, Generator PS is PSS-5

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	(Under Regulation 37.3)				<ul style="list-style-type: none"> <li>Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS)</li> <li>Khavda-I PS- Bhuj PS 765kV D/c line</li> </ul>		
			<p><b>Connectivity:</b> 15.12.2024 AGEL- Khavda-I PS 400kV S/c line along with associated bay at Generation end Survey completed. Foundations completed: 23/31 nos. Tower Erected: 13/31 nos. Stringing: 0/8.35 km</p>	<p><b>Connectivity system under GNA:</b></p> <ul style="list-style-type: none"> <li>Establishment of 765/400kV, 4x1500MVA KPS1 (GIS);</li> <li>KPS1-KPS2 765kV D/c line</li> <li>KPS1-Bhuj 765kV D/c line</li> <li>KPS2-Lakadia 765kV D/c line</li> <li>Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s.</li> <li>Lakadia-Ahmedabad 765kV D/c line.</li> <li>Ahmedabad-Navsari (New) 765kV D/c line.</li> <li>LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work</li> </ul>	<p><b>Likely Operationalization date:</b> 21.03.2025</p>		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system at Pirana (PG) & Pirana (T)		
36.	<b>Adani Green Energy Limited (AGEL)</b>  (Connectivity: 0230700007-1000MW) (Under Regulation 37.3)	1000MW (Hybrid) (L&FC Route)	<b>Generation Schedule:</b> 1000MW: 30.09.2024	<b>Generation Schedule:</b> 500MW: 30.09.2024 500MW: 30.06.2025	<b>Connectivity System:</b> Bay at ISTS substation-20.01.2025  <b>Additional Transmission System:</b> <ul style="list-style-type: none"> <li>Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS)</li> <li>Khavda-I PS- Bhuj PS 765kV D/c line.</li> </ul>	<b>Start date of Connectivity under GNA:</b> 21.03.2025	As informed by M/s Adani representative, Generator PS is PSS-4
				<b>Dedicated Transmission Line:</b> 15.09.2024 AGEL- Khavda-I PS 400kV S/c line along with associated bay at Generation end (9km)  Ordering completed and work under process. Foundation completed: 13/24 nos. Tower Erections: 0/24 nos. Stringing: 0/9 km	<b>Connectivity system under GNA:</b> <ul style="list-style-type: none"> <li>Establishment of 765/400kV, 4x1500MVA KPS1 (GIS);</li> <li>KPS1-KPS2 765kV D/c line</li> <li>KPS1-Bhuj 765kV D/c line</li> <li>KPS2-Lakadia 765kV D/c line</li> <li>Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s.</li> <li>Lakadia-Ahmedabad 765kV D/c line.</li> <li>Ahmedabad-Navsari (New) 765kV D/c line.</li> </ul>	<b>Likely Operationalization date:</b> 21.03.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
37.	<b>Adani Green Energy Limited (AGEL)</b>  (Connectivity: 0230700008-1050MW;  1670426695890-250MW)  (Under Regulation 37.3)	1050MW (Hybrid) (L&FC Route) + 250MW (Wind )	<b>Generation Schedule:</b> 175MW: 31.03.2024; 875MW: 30.06.2024;  130MW: 31.05.2024 120MW: 30.06.2024	<b>Generation Schedule:</b> 175MW: 29.03.2024 (Trial run under process);  400MW: 31.07.2024; 250MW: 30.09.2024; 225MW: 31.03.2025	<b>Connectivity System:</b> Bay at ISTS substation. 20.01.2025 <b>Additional Transmission System:</b> • Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS) • Khavda-I PS- Bhuj PS 765kV D/c line -Commissioned	<b>Start date of Connectivity under GNA:</b> 1050MW: 21.03.2025 250MW: 26.12.2025	As informed by M/s Adani representative, Generator PS is PSS-3
				<b>Dedicated Transmission Line:</b> Charged on 27.03.2024 AGEL- Khavda-I PS 400kV S/c line along with associated bay at Generation end (5.4 ckm)-Stringing completed: 5.4/5.4km	<b>Connectivity system under GNA:</b> • Establishment of 765/400kV, 4x1500MVA KPS1 (GIS); • KPS1-KPS2 765kV D/c line • KPS1-Bhuj 765kV D/c line • KPS2-Lakadia 765kV D/c line	<b>Likely Operationalization date:</b> 1050MW: 21.03.2025 250MW: 26.12.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule	Under ISTS Scope Connectivity / system under GNA		
					<ul style="list-style-type: none"> <li>Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s.</li> <li>Lakadia-Ahmedabad 765kV D/c line.</li> <li>Ahmedabad-Navsari (New) 765kV D/c line.</li> <li>LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) &amp; Pirana (T)</li> <li><b>Khavda Phase-III</b> (only for additional 250MW)</li> </ul>		
38.	<b>Adani Green Energy Limited (AGEL)</b>  (Connectivity:16 70426092248-1050MW;	1050 MW (Hybrid)	<b>Generation:</b> 1050MW-30.09.2024	<b>Generation:</b> 1050MW-30.06.2025	<b>Connectivity System:</b> Bay at ISTS substation.- Commissioned  <b>Additional Transmission System:</b> Nil	<b>Date from which connectivity granted:</b> 26.12.2025	As informed by M/s Adani representative, Generator PS is PSS-7

Sl. No.	Name of Grantee  (Under Regulation 37.1)	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<b>Connectivity:</b> 30.05.2025 AGEL- Khavda-I PS (Bus Section-I) 400kV S/c line along with associated bay at Generation end (4.7km)  Ordering completed and work under process. Foundations completed: 0/13 nos.	<b>Common Transmission System:</b> <ul style="list-style-type: none"> <li>Establishment of 765/400 kV, 3x1500MVA, KPS1 (GIS)</li> <li>KPS1 – Bhuj 765kV D/c line</li> <li>KPS1 – KPS2 765kV D/c line</li> <li>Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 1x1500MVA ICT (4th ICT on bus section-I)</li> </ul> <b>Khavda Phase-II: Khavda Phase-III</b>	<b>Likely Operationalization date:</b> 26.12.2025	
39.	<b>Sarjan Realities Private Ltd.</b> (Connectivity: 0230700011-1150MW) (Under Regulation 37.1)	1150MW (Hybrid)	<b>Generation:</b> 550MW- 31.12.2024; 600MW: 31.12.2025	<b>Generation:</b> 250MW- 31.10.2024; 300MW- 31.11.2024; 600MW: 31.12.2025  <b>Connectivity:</b> 15.10.2024 SRPL- KPS1 (Bus Section-2) 400kV S/c line along with associated bay at Generation end (15km) Foundation completed: 17/17 nos. Tower Erections: 12/17 nos. Stringing: 0/5.95 km	<b>Connectivity System:</b> Bay at ISTS substation.- 20.01.2025  <b>ATS:</b> Nil  <b>CTS:</b> <ul style="list-style-type: none"> <li>KPS1 – Bhuj 765kV D/c line</li> </ul> <b>KPS1 Augmentation scheme:</b> <ul style="list-style-type: none"> <li>Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 4x1500MVA ICTs (4,5,6 &amp; 7th on bus section-II)</li> <li>KPS1 – KPS2 765kV D/c line</li> </ul>	<b>Date from which connectivity granted:</b> 31.01.2026 (Interim)  <b>Likely Operationalization date:</b> July'26* (tentative)	Total land acquired for Generation park & Pooling station.  *Khavda Phase-IV(Part A to D) projects are under bidding by BPC.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
		8750			<ul style="list-style-type: none"> <li>• Khavda Phase-II</li> <li>• Khavda Phase-III</li> <li>• Khavda Phase-IV (Part A to D)</li> <li>• Khavda Phase-IV Part-E4:</li> </ul>		
	<b>Khavda II PS</b>						
40.	<b>Gujarat State Electricity Corporation Ltd.</b> (GSECL) (Renewable Power Park Developer)  Connectivity Appl. No.- 1200003331  (100MW+500MW Under Regulation 37.3)	600 (Land & FC Route)	<b>Generation Schedule:</b> Ph1:600MW-30.11.2024	<b>Generation Schedule:</b> Ph1:600MW-30.11.2024	<b>Connectivity System:</b> Establishment of Khavda-II 765/400kV PS (GIS) along with 1x1500MVA, 765/400kV ICT.- 21.12.2024	<b>Start date of Connectivity under GNA:</b> 30.11.2023 or availability of transmission system, whichever is later.	Representative of M/s GSECL informed that Route survey completed except 2-3 locations at KPS-2 end. Transmission line Engineering under progress.
				<b>Dedicated Transmission Line:</b> GSECL PS1 (South) – Khavda II PS 400kV S/c line (on D/c tower) along with associated line bay at generating station (2.5 km) – 17.07.2024 Gantry coordinates for one line provided. EPC contract awarded.	<b>Connectivity system under GNA:</b> Establishment of 765/400kV, 2x1500MVA Khavda-II PS (GIS)- 21.12.2024  KPS1-KPS2 765kV D/c line.- 20.01.2025.	<b>Likely Operationalization date:</b> 20.01.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
41.	Gujarat State Electricity Corporation Ltd. (GSECL) (Connectivity: 0230700005) (1000MW- Under Regulation 37.3)	1000MW (Solar)	Generation schedule: Generation Schedule: 1000MW: 30.11.2024	Generation schedule: Generation Schedule: 1000MW: 30.11.2024	Connectivity System: Bay at ISTS substation.- 21.12.2024  ATS: Establishment of Khavda-II 765/400kV PS (GIS) along with 1x1500MVA, 765/400kV ICT;  KPS1-KPS2 765kV D/c line- 20.01.2025	LTA grant date: 21.03.2025	GSECL informed that their 1725MW generation granted at Khavda-II PS vide in-principle connectivity intimation no. 2200000048 is expected to be completed by 31.03.2025.  Representative of M/s GSECL informed that Work order has been awarded for Pooling station.
				Dedicated Transmission Line: GSECL PS1 (South) – Khavda II PS 400kV D/c line along with associated bay at generating station (Above DTL shall also cater to 600MW St-II connectivity already granted to GSECL with St-II Connectivity 1200003331)– 17.07.2024  Engineering in process.	Connectivity system under GNA: • Establishment of 765/400kV, 3x1500MVA KPS2 (GIS); • KPS1-KPS2 765kV D/c line • KPS1-Bhuj 765kV D/c line • KPS2-Lakadia 765kV D/c line • Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s. • Lakadia-Ahmedabad 765kV D/c line.	Likely Operationalization date: 21.03.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
42.	<b>Gujarat Industries Power Company Ltd.</b> (GIPCL) (Renewable Power Park Developer)  Connectivity Appl. No.- 1200003371;  (600MW- Under Regulation 37.3)	600 (Land & FC Route)	<b>Generation Schedule:</b> As informed during the meeting Ph1:600MW- 31.01.2025	<b>Generation Schedule:</b> Ph1:600MW- 31.12.2024	<b>Connectivity System:</b> Establishment of Khavda-II 765/400kV PS (GIS) along with 1x1500MVA, 765/400kV ICT – 21.12.2024  KPS1-KPS2 765kV D/c line	<b>Start date of Connectivity under GNA:</b> 30.11.2023 or availability of transmission system, whichever is later.	PSS-1 order has been placed and work under progress at site.  GIPCL representative informed that all 4 nos. of 340MVA transformer received at site.  GIS has been received at site.
				<b>Dedicated Transmission Line:</b> GIPCL PS1 – Khavda II PS 400kV S/c line (on D/c tower) along with associated line bay at generating station – 15.12.2024  Foundations completed: 10/40 nos. DTL awarded. Route survey completed.	<b>Connectivity system under GNA:</b> Establishment of 765/400kV, 2x1500MVA Khavda-II PS (GIS);  KPS1-KPS2 765kV D/c line.- 20.01.2025	<b>Likely Operationalization date:</b> 20.01.2025	Further , GIPCL representative informed that Application no. 2200000159 for 1775MW is expected to be completed by 31.10.2025.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
43.	<b>NTPC Renewable Energy Ltd.</b> (NTPC-REL)  Connectivity Appl. No.- 1200003585 (265MW)- (Under Regulation 37.3)  1200003733 (100MW)- (Under Regulation 37.3)  1200003953 (500MW)-Under Regulation 37.3; 390MW- Under Regulation 37.2)  0330700007 (300MW)- Under Regulation 37.2	265 (Bid Route);  100 (Bid Route);  890MW (New IREDA LOA)  300MW (Bid Route)	Status as updated by NTPC during the meeting: <b>Generation Schedule:</b> Ph1:265MW-31.12.2024; Ph2:100MW-31.12.2024; Ph3: 890MW-31.01.2025; Ph4: 300MW-31.01.2026	<b>Not Attended</b>  Status as received on email: <b>Generation Schedule:</b> Ph1:265MW-31.12.2024; Ph2:100MW-31.12.2024; Ph3: 890MW- 31.01.2025; Ph4: 300MW- 30.06.2025  <b>Dedicated Transmission Line:</b> NTPC REL PS2- KPS2 400kV S/c line on D/c tower (with a minimum capacity of 1600MW at nominal voltage) along with associated line bays at generation end. – 30.11.2024.	<b>Connectivity System:</b> Bay at ISTS substation end.  Establishment of Khavda-II 765/400kV PS (GIS) along with 1x1500MVA, 765/400kV ICT;  KPS1-KPS2 765kV D/c line  <b>Connectivity system under GNA:</b> Establishment 765/400kV, 2x1500MVA, KPS2 (GIS) KPS1-KPS2 765kV D/c line  <b>For 300MW+390MW:</b> <b>ATS:</b> Nil  <b>CTS:</b> <b>Khavda Phase-I:</b> • KPS1 – Bhuj 765kV D/c line <b>KPS1 Augmentation scheme:</b> • KPS1 – KPS2 765kV D/c line	<b>Start date of Connectivity under GNA:</b> 03.04.2024 or availability of transmission system, whichever is later. 265MW: 20.01.2025 100MW: 20.01.2025 500MW: 20.01.2025  300MW+390MW-31.01.2026 (Interim)  <b>Likely Operationalization date:</b> 265MW: 20.01.2025 100MW: 20.01.2025 500MW: 20.01.2025 300MW+390MW: July'26* (Tentative)	*Khavda Phase-IV (Part A to D) projects are under bidding by BPC.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
		3755					
	Kallam PS						
44.	Renew Solar Power Pvt. Ltd.  Connectivity Appl. No.- 1200003241;  (Under Regulation 37.3)	300MW (Bid Route)  (SECI RTC LOA)	<b>Generation Schedule:</b> Ph1:100MW-30.06.2024; Ph2:100MW-30.09.2024; Ph3:100MW-30.11.2024;	<b>Generation Schedule:</b> Ph1:100MW-31.08.2024; Ph2:100MW-31.10.2024; Ph3:100MW- 31.12.2024;	<b>Connectivity System:</b> • Bay at Kallam PS • Establishment of 400/220kV Kallam PS alongwith 1x500MVA, 400/220kV ICT • LILO of both circuits of Parli (PG)- Pune(GIS) 400kV D/c line at Kallam PS	<b>Start date of Connectivity under GNA:</b> 31.12.2022 or availability of transmission system, whichever is later.	
				<b>Dedicated Transmission Line:</b> RSPPL – Kallam 220kV S/c line along with associated bay at Generation end. (29km)– 31.07.2024	<b>Connectivity system under GNA:</b> 400/220kV, 2x500MVA Kallam PS	<b>Likely Operationalization date:</b> As per information received from Kallam Transmission Ltd. (KTL), system is	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				Foundations completed: 95/102 nos. Tower erection: 91/102 nos. Stringing completed: 10/29 km  <b>Generating PS:</b> Completed	LILO of both ckts. of Parli (PG)- Pune (GIS) 400kV D/c line at Kallam PS.	charged in Feb'24/Mar'24 however DOCO letter awaited from KTL.	
45.	<b>ReNew Green (MHP One) Private Limited {RG(MO)PL}</b>	117MW (Land & FC route)	<b>Generation Schedule:</b> Ph1-117 MW: 30.09.2024;  Ph2-33 MW:31.08.2024;	<b>Generation Schedule:</b> Ph1-50 MW: 31.08.2024; Ph2-50 MW: 30.09.2024; Ph3-17 MW: 31.12.2024;  Ph4-33 MW:31.12.2024;	<b>Dedicated Connectivity System:</b> • Bay at Kallam PS  <b>ATS:</b> Nil	<b>Start date of Connectivity under GNA:</b> <b>117MW:</b> 31.01.2024 <b>33MW:</b> 05.10.2025	
	Connectivity Appl No.- 1200003881 (117MW);  1200003942 (33MW)- (Under Regulation 37.2)	33MW (New L&FC)		<b>Dedicated Transmission Line:</b> RG(MO)PL- Kallam PS 220kV S/c line (on D/c tower) along with associated bay at Generation end (54km)- 31.07.2024  Foundations completed: 106/118 nos. Tower erection: 100/115 nos. Stringing: 17/32 km	<b>CTS:</b> <b>117MW:</b> • Establishment of 400/220kV, 2x500MVA Kallam PS. • LILO of both circuits of Parli (PG) – Pune (GIS) 400kV D/c line at Kallam PS.  <b>33MW:</b> •Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) • LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c	<b>Likely Operationalization date:</b> <b>117MW:</b> As per information received from Kallam Transmission Ltd. (KTL), system is charged in Feb'24/Mar'24 however DOCO letter awaited from KTL.  <b>33MW:</b> 05.10.2025	Land acquired for Generator PS.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system line (twin moose) at Kallam PS.		
46.	<b>TEQ Green Power XI Pvt. Ltd. (TGPXIPL)</b>  Connectivity Appl No.- 1200003901 (200MW);  1200003944 (99MW);  0331400002 (21.6MW) -Under Regulation 37.2	99MW (New L&FC)  200MW (SECI LoA)  21.6MW (L&FC)	<b>Generation Schedule:</b> Ph1- 21.6MW: 30.04.2024  Ph2- 50MW: 31.12.2024; Ph3- 49MW: 31.03.2025;  Ph4- 200MW: 30.06.2025	<b>Generation Schedule:</b> Ph1- 21.6MW: 20.07.2024  Ph2- 50MW: 31.12.2024; Ph3- 49MW: 31.03.2025;  Ph4- 200MW: 31.12.2025	<b>Dedicated Connectivity System:</b> • Bay at Kallam PS  <b>ATS:</b> Nil	<b>Start date of Connectivity under GNA:</b> 05.10.2025	
				<b>Dedicated Transmission Line:</b> 15.07.2024 TGPXIPL-Kallam PS 220kV S/c line (on D/c tower) (with minimum capacity if 321.6MW at nominal voltage) along with associated bay at Generation end (38km)- Foundations completed: 118/123; Tower erection: 107/123 Stringing completed: 19.108/38km	<b>CTS:</b> • Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) • LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS.	<b>Likely Operationalization date:</b> 05.10.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
47.	<b>Anupavan Renewables Private Limited</b> Connectivity Appl No.- 1200003965 (150MW)  (148.75MW- Under Regulation 37.3; 1.25MW- Under Regulation 37.2)	150MW (Bid Route)	Status submitted as vide email dtd. 22.03.2024: <b>Generation Schedule: 150MW: 31.12.2025</b>	Status as submitted vide email dtd. 26.06.2024: <b>Generation Schedule: 150MW: 26.06.2025</b>	<b>Connectivity System:</b> • Bay at Kallam PS	<b>Start date of Connectivity under GNA:</b> <b>148.75:</b> 30.09.2023 <b>1.25MW:</b> 05.10.2025	CTUIL vide letter dated 15.07.2024 has revoked In-principle grant of Connectivity for 1.25MW to M/s Anupavan Renewables Pvt. Ltd. (ARPL) at Kallam PS.
				<b>Dedicated Transmission Line:</b> ARPL-Kallam PS 220kV S/c line along with associated bay at Generation end (25km)- 31.12.2024 Excavation work started in July'23.	<b>Connectivity system under GNA:</b> <b>148.75MW:</b> • Establishment of 400/220kV, 2x500MVA Kallam PS. • LILO of both circuits of Parli (PG)- Pune(GIS) 400kV D/c line at Kallam PS  <b>1.25MW:</b> • Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) • LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS	<b>Likely operationalization date:</b> <b>148.75:</b> As per information received from Kallam Transmission Ltd. (KTL), system is charged in Feb'24/ Mar'24 however DOCO letter awaited from KTL.  <b>1.25MW:</b> 05.10.2025	
48.	<b>Viento Renewables Private Limited</b> Connectivity Appl No.- 0231400002	150MW (Bid Route)	Status submitted as vide email dtd. 22.03.2024: <b>Generation Schedule:</b>	Status as submitted vide email dtd. 18.06.2024: <b>Generation Schedule:</b> Ph1: 150MW: 30.09.2024	<b>Connectivity System:</b> • Bay at Kallam PS (shared with ARPL) • Establishment of 400/220kV Kallam PS along with 1x500MVA, 400/220kV ICT	<b>Start date of Connectivity under GNA:</b> 28.06.2023	CTU requested to submit CON-4 application at the earliest.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	(150MW)- Under Regulation 37.3		Ph1: 27MW-30.09.2024; Ph2: 27MW-31.10.2024; Ph3: 27MW-30.11.2024; Ph4: 27MW-31.12.2024; Ph5: 42MW-31.03.2025;		<ul style="list-style-type: none"> <li>LILO of both circuits of Parli (PG)- Pune(GIS) 400kV D/c line at Kallam PS</li> </ul>		
				<b>Dedicated Transmission Line:</b> 15.09.2024 Interconnection of VRPL wind power plant to Pooling station of Anupavan Renewables Private Limited (ARPL) (to be established by ARPL for grant of st-II connectivity vide intimation CTU/W/05/Con St-II/1200003965 dtd. 30.08.22) <ul style="list-style-type: none"> <li>VRPL shall share the following connectivity sytem granted to ARPL: ➤ ARPL-Kallam PS 220kV S/c line along with associated bay at Generation end.</li> </ul>	<b>Connectivity system under GNA:</b> <ul style="list-style-type: none"> <li>Establishment of 400/220kV, 2x500MVA Kallam PS.</li> <li>LILO of both circuits of Parli (PG)- Pune(GIS) 400kV D/c line at Kallam PS.</li> </ul>	<b>Likely operationalization date:</b> As per information received from Kallam Transmission Ltd. (KTL), system is charged in Feb'24/Mar'24 however DOCO letter awaited from KTL.	
49.	<b>Veh Aarush Renewables Private Limited</b>  Connectivity Appl No.- 1200003971 (201MW)-	201MW (L&FC)	<b>Generation:</b> Ph1: 201MW-29.09.2025	<b>Generation:</b> Ph1: 50MW-29.09.2025 Ph2: 50MW-21.10.2025 Ph1: 50MW-31.10.2025 Ph1: 51MW-10.09.2025	<b>Dedicated Connectivity System:</b> <ul style="list-style-type: none"> <li>Bay at Kallam PS - 31.12.2024</li> </ul> <b>ATS:</b> Nil	<b>Start date of Connectivity under GNA:</b> 31.08.2025 (interim)	CTUIL vide letter dated 22.07.2024 has revoked final grant of Connectivity for 201 MW to M/s Veh Aarush Renewables Private Limited (VARPL) at Kallam PS based on their request for surrender of 201MW Connectivity.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system		
	Under Regulation 37.2			<b>Dedicated Transmission Line:</b> VARPL-Kallam PS 220kV S/c along with associated bay at Generation end (39km)- 19.09.2025 Survey completed.	<b>CTS:</b> • Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) • LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS	<b>Likely Operationalization date:</b> 05.10.2025	
50.	<b>Serentica Renewable India 4 Pvt. Ltd. (SRI4PL)</b>  Connectivity Appl No.- 0231400004  0331400007-140MW  (200MW- Under Regulation 37.1; 140M W+10MW- Under Regulation 37.2)	210MW + 140MW	<b>Generation:</b> 100MW: 31.05.2024; 100MW: 31.07.2024; 150MW: 30.09.2024	<b>Generation:</b> 165MW: 30.11.2024; 100MW: 31.12.2024; 85MW: 31.01.2025  <b>Dedicated Transmission Line:</b> SRI4PL-Kallam PS 220kV S/c (on D/c tower) along with associated bay at Generation end (19km)- 30.09.2024 Route survey completed; Sec68 obtained. Foundation completed: 35/58	<b>Connectivity System:</b> • Bay at Kallam PS -10.06.2024 • Establishment of 400/220kV Kallam PS alongwith 1x500MVA, 400/220kV ICT • LILO of both circuits of Parli (PG)- Pune(GIS) 400kV D/c line at Kallam PS  <b>CTS:</b> <b>200MW:</b> • Establishment of 400/220kV, 2x500MVA Kallam PS. • LILO of both circuits of Parli (PG)- Pune(GIS) 400kV D/c line at Kallam PS.  <b>140MW+10MW:</b>	<b>Start date of Connectivity under GNA:</b> <b>200MW:</b> 31.12.2024 (Interim) <b>150MW:</b> 05.10.2025  <b>Likely operationalization date:</b> <b>200MW:</b> 31.12.2024 <b>150MW:</b> 05.10.2025	

. SI. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
				Tower Erection: 32/58 nos. Stringing started.	<ul style="list-style-type: none"> <li>Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd &amp; 4th)</li> <li>LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS</li> </ul>		
51.	<b>Torrent Solar Power Pvt. Ltd.</b> (Connectivity: 1670224223993) - 66MW Under Regulation 37.2  Connectivity No.: 033140013-92MW)  Connectivity No.: 2200000198-250MW)	66MW  92MW (Wind)  250MW (Wind)	<b>Not Attended As per Dec'23 meeting</b> <b>Generation:</b> 66MW-31.03.2025	<b>Not Attended</b>  <b>Generation:</b> 66MW-92MW-250MW-  <b>Dedicated Transmission Line:</b> TSPPL-Kallam PS 400kV S/c line along with associated bay at generator end.-31.03.2025	<b>Dedicated Connectivity System:</b> <ul style="list-style-type: none"> <li>Bay at Kallam PS -31.03.2025</li> </ul> <b>ATS:</b> Nil  <b>CTS:</b> <ul style="list-style-type: none"> <li>LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS</li> </ul>	<b>Start date of Connectivity under GNA:</b> <b>66MW-05.10.2025</b>  <b>92MW-05.10.2025</b>  <b>250MW-05.10.2025</b>  <b>Likely Operationalization date:</b> <b>66MW- 05.10.2025</b> <b>92MW-05.10.2025</b> <b>250MW-05.10.2025</b>	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
52.	TEQ Green Power Private Limited (TGPXIPL)  (Connectivity No.: 2200000035-29.7MW)	29.7MW (Wind)		<b>Generation:</b> 29.7MW-20.07.2024	<b>DTL:</b> Bay at Kallam PS (sharing with TGPXIPL in application no. 1200003901)  <b>ATS:</b> Nil	<b>Start date of Connectivity under GNA:</b> 05.10.2025	
				<b>Dedicated Transmission Line:</b>  TGPXIPL – Kallam PS 220kV S/c line (on D/c tower) along with associated bay at Generation end  Foundations Completed: 118/123 nos. Tower Erections: 108/123 Stringing: 19/37 km	<b>CTS:</b> <ul style="list-style-type: none"> <li>Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd &amp; 4th)</li> <li>LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS</li> </ul>	<b>Likely Operationalization date:</b> 05.10.2025	
53.	Avaada Energy Private Limited  Connectivity No.: 2200000075-50MW)  Connectivity No.: 2200000353-250MW)	50MW (Wind)  250MW (Wind)		Status as updated during meeting <b>Generation:</b> 50MW- 31.03.2025  250MW- 30.06.2026	<b>DTL:</b> 1 no. 220kV line bay at ISTS substation end  <b>ATS:</b> Nil	<b>Start date of Connectivity under GNA:</b> <b>50MW-</b> 30.09.2026  <b>250MW-</b> 30.09.2026	
				<b>Dedicated Transmission Line:</b>  AEPL – Kallam PS 220kV S/c line along with associated bay at generation end (8km). Line package awarded, Survey completed.	<b>CTS:</b> LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand-II(M) 400kV D/c line (twin moose) at Kallam PS	<b>Likely Operationalization date:</b> <b>50MW-</b> 30.09.2026  <b>250MW-</b> 30.09.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
54.	Serentica Renewables India Private Limited Connectivity No.: 2200000277-200MW)  Connectivity No.: 2200000302-100MW)	200MW (Wind)  100MW (Wind)		Status as updated during meeting <b>Generation:</b> 200MW- 31.10.2025  100MW- 31.10.2025	<b>DTL:</b> 1 nos. 400kV line bay at ISTS substation end  <b>ATS:</b> Nil	<b>Start date of Connectivity under GNA:</b> <b>200MW-</b> 05.10.2025 <b>100MW-</b> 05.10.2025	
				<b>Dedicated Transmission Line:</b> 30.09.2025 M/s SRIPL shall share the Dedicated Transmission System for Connectivity granted to M/s TSPPL for its another WPP of 66MW with application no. 1670224223993)  TSPPL – Kallam PS 400kV S/c line along with associated bay at generation end	<b>CTS:</b> LILO of both circuits of Parli(M) – Karjat(M)/Lonikand-II(M) 400kV D/c line (twin moose) at Kallam PS	<b>Likely Operationalization date:</b> <b>200MW-</b> 05.10.2025 <b>100MW-</b> 05.10.2025	
55.	Tata Power Renewable Energy Limited Connectivity No.: 2200000193-101MW)	101MW (Wind)		Status as informed during meeting <b>Generation:</b> 101MW- 01.06.2025	<b>DTL:</b> 1 no. 400kV line bay at ISTS substation end - 31.03.2025  <b>ATS:</b> Nil	<b>Start date of Connectivity under GNA:</b> 05.10.2025	
				<b>Dedicated Transmission Line:</b>  TPREL in present application shall share the DTL identified to Torrent Solar Power Private Limited (TSPPL) in	<b>CTS:</b> LILO of both circuits of Parli(M) – Karjat(M)/Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS	<b>Likely Operationalization date:</b> 05.10.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule	Under ISTS Scope Connectivity / system under GNA		
		2660.3		application no. 1670224223993 (for 66MW), which is detailed below: • TSPPL – Kallam PS 400kV S/c line along with associated bay at generation end			
	Solapur S/s						
56.	<b>Renew Green Energy Solutions Pvt. Ltd. (RGESL) (Total: 600MW, Hybrid)</b>  (Connectivity: 0231400007-100MW; 0331400004-32MW; 0231400011-76MW) 1670048864400-50 MW)- Under Regulation 37.2  2200000026-51MW  2200000155-73MW	100MW + 32MW + 76MW (Wind) + 50 MW (L&FC) + 51MW + 73MW + 70MW + 48MW + 100MW	<b>Generation Schedule:</b> Status as informed during meeting: Solar: 100MW: 30.06.2024 100MW: 31.03.2025 203MW: 30.06.2025  Wind: 100MW: 30.11.2024 81MW: 31.03.2025 16MW: 31.12.2025  Wind: 100MW: 30.09.2024 81MW: 30.11.2024 16MW: 30.06.2025	<b>Generation Schedule:</b> Status as informed during meeting: Solar: 100MW: 30.09.2024 100MW: 31.03.2025 203MW: 30.06.2025  Wind: 100MW: 30.11.2024 81MW: 31.03.2025 16MW: 31.12.2025	<b>Dedicated Connectivity System:</b> Nil  <b>ATS:</b> Nil	<b>Start date of Connectivity under GNA:</b> <b>100MW+76MW+48MW:</b> 30.06.2024 <b>32MW+50MW+51MW+70MW+100MW:</b> 31.03.2025  <b>73MW:</b> 30.09.2025	The applicant shall be liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of 100MW+76MW+48MW generation project from the date of its operationalization i.e., 30.06.2024 & shall be governed by CERC Sharing Regulations, 2020.  Land acquired for Generator PS.  Renew representative informed that 403MW solar generation will be connected at PSS-4.  197MW (Wind) generation will be connected at intermediate PSS-1, 2, 3.  CTU vide letter dated 26.06.2024 has made effective the Connectivity for 100MW+76MW+48MW w.e.f. 30.06.2024 on the existing transmission
				<b>Dedicated Transmission Line:</b> 15.07.2024 • Establishment of 33/400kV Pooling Station PSS4- • RGESL PPS4-Solapur(PG) 400kV S/c line (on D/c tower) along with associated bay at both ends	<b>CTS:</b> Existing Transmission System	<b>Operationalization date:</b> 100MW+76MW+48MW : 30.06.2024  <b>Likely operationalization date:</b> <b>32MW+50MW+51MW+70MW+100MW:</b> 31.03.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation /Connectivity schedule	Under ISTS Scope Connectivity / system under GNA		
	331400010-70MW			Foundations completed: 44/44 nos.		73MW: 30.09.2025	system. M/s RGESL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations & directions issued from time to time.
	331400011-48MW			Tower erection: 44/44 nos.			
	331400014-100MW			Stringing completed: 13.3/13.3km			
				<b>Interconnection between RGESL main pooling station (PSS-4) and intermediated PS</b> <ul style="list-style-type: none"> <li>Establishment of 33/400kV Pooling Station PSS1</li> <li>Establishment of 33/400kV Pooling Station PSS2</li> <li>Establishment of 33/400kV Pooling Station PSS3</li> <li>Establishment of 33/400kV Pooling Station PSS1</li> <li>PSS-3-PSS1 400kV S/c line (on D/c towers)</li> <li>PSS-2-PSS1 400kV S/c line (on D/c towers) along with associated bays</li> <li>PSS-1-PSS4 400kV S/c line (on D/c towers) along with associated bays-</li> </ul>			

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				Foundation completed: 106/116 nos., Erection: 56 nos. completed, Stringing: 11.1/45km			
57.	<b>Serentica Renewables India Private Limited</b> (Connectivity: 2200000021-300MW)	300MW (Solar)		Status as informed during meeting <b>Generation Schedule:</b> 300MW: 31.03.2025	<b>DTL:</b> Nil  <b>ATS:</b> Nil	<b>Start date of Connectivity under GNA:</b> 31.03.2025	
				<b>Dedicated Transmission Line:</b> 15.03.2025 SRIPL shall share the dedicated Transmission System for Connectivity of M/s ReNew Green Energy Solutions Pvt. Ltd. (RGESL) with applicant no. 0231400007) as given below: - RGESL PSS 4 – Solapur (PG) 400kV S/c line (on D/c tower) (with HTLS conductor with minimum capacity of 2100MW at nominal voltage) along with associated bays at both ends [Solapur PS: Bay	<b>CTS:</b> Existing transmission system	<b>Likely operationalization date:</b> 31.03.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation /Connectivity line schedule	Under ISTS Scope Connectivity / system under GNA		
				no. 433 (400kV AIS- One and Half Breaker Scheme)]  <b>Interconnection between RGESL main pooling station (PSS 4) and intermediate pooling stations :</b>  <ul style="list-style-type: none"> <li>· Establishment of 33/400kV Pooling Sub-statin PSS1</li> <li>· Establishment of 33/400kV Pooling Sub-statin PSS2</li> <li>· Establishment of 33/400kV Pooling Sub-station PSS3</li> <li>· PSS 3 – PSS 1 400kV S/c line (on D/c tower) along with associated bays</li> <li>· PSS 2 – PSS 1 400kV S/c line (on D/c towers) along with associated bays</li> <li>· PSS 1 – PSS 4 400kV S/c line (on D/c towers) along with associated bays</li> </ul>			
		<b>900MW</b>					
	<b>Parli SS</b>						

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system		
58.	Renew Tej Shakti Pvt Ltd. (RTSPL) (Connectivity: 0231400008-180MW; 0231400009-69MW; 0234100010-51MW)- Under Regulation 37.2	180MW+69MW+51MW (Wind) (L&A)	Generation Schedule: 180MW: 30.09.2025 69MW: 30.09.2025 51MW: 30.09.2025	Generation Schedule: 180MW: 31.03.2026 69MW: 31.03.2026 51MW: 31.03.2026	Dedicated Connectivity System Bay at Parli SS -30.04.2025  ATS: Nil	Start date of Connectivity under GNA: 30.06.2025	As per CTU OM dated 21.04.2023 regarding implementation of 01no. 220kV bay at Parli (PG) under RTM, SCOD of bay at Parli (PG) is 30.04.2025 in line with start date of Connectivity as per grant of Connectivity to the Generator under CERC Connectivity Regulations 2009.  Accordingly, the liability of payment of applicable transmission charges for mismatch period (from 30.04.2025 to start date under GNA) shall be governed by CERC Sharing Regulations, 2020.
				Connectivity : RTSPL-Parli(PG) 220kV S/c line (on D/c tower) along with associated bay at Generator end – 28.02.2025	CTS: Existing Transmission System	Likely operationalization date: 30.06.2025	
59.	Renew Pawan Shakti Private Limited (RPSPL)  Connectivity Appl- 231400018 (277MW)  331400012 (23MW)	277+23 MW	Generation Schedule: 277MW: 31.12.2025 23MW: 31.12.2025	Generation Schedule: 277MW: 31.03.2026 23MW: 31.03.2026	Dedicated Connectivity System 1 no. 400kV line bay at Parli (New) S/s (Under the scope of ISTS) - 31.12.2025 ATS: Nil	Start date of Connectivity under GNA: 31.12.2025	
				Connectivity : 30.11.2025 RPSPL – Parli(New) 400kV S/c line (on D/c tower) along with 400kV line bay at generation end	CTS: Nil	Likely operationalization date: 31.12.2025	
		600					
	Khavda-III PS						

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
60.	NTPC Renewable Energy Limited (NTPC REL) (Connectivity: 0230700010)- Under Regulation 37.2	1200MW (Solar) (L&FC)	Status as updated by NTPC during the meeting: <b>Generation Schedule:</b> 1200MW: 31.12.2024	<b>Not Attended</b>	<b>Connectivity system:</b>	Start date of Connectivity under GNA: 31.01.2026 (Interim)	*Khavda Phase-IV (Part A to D) projects are under bidding by BPC.
				Status as received on email: <b>Generation Schedule:</b> 1200MW: 31.03.2025	• Bay at ISTS substation <b>ATS:</b> Nil		
				<b>Connectivity:</b> NTPC REL-KPS3 (Section-1) 400kV S/c line (on D/c towers) along with 400kV line bay at generation end- 28.02.2025	<b>CTS:</b> For application at Section-I of KPS3: • Establishment of 765/400 kV, 3x1500MVA, KPS3 (GIS) • Augmentation of 765/400kV ICT at KPS3(GIS) by 6th 1500MVA ICT (on bus section-I) • KPS3 – KPS2 765kV D/c line • KPS1 – Bhuj 765kV D/c line  <b>Khavda Phase-II</b> <b>Khavda Phase-III</b> <b>Khavda Phase-IV (Part A to D);</b> <b>Khavda Phase-IV Part-E4</b>	<b>Likely operationalization date:</b> July'26* (Tentative)	
61.	Adani Green Energy Ltd. (AGEL) (Connectivity: 0230700009)-	1050 (Hybrid) (L&FC)	<b>Generation Schedule:</b> 1050MW: 31.12.2024	<b>Generation Schedule:</b> 500MW: 31.01.2025; 250MW: 31.03.2025; 300MW: 30.06.2025;	<b>Connectivity System:</b> Bay at ISTS substation  • Establishment of Khavda-III 765/400kV PS (GIS) along with	<b>Start date of Connectivity under GNA:</b> 31.05.2025	Land acquired for Generating PS and Generation Park.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Under Regulation 37.3				1x500MVA, 765/400kV ICT • KPS3-KPS2 765kV D/c line		
				<b>Connectivity:</b> AGEL- Khavda-III 400kV S/c line along with 400kV line bay at generation end 15.01.2025  Survey yet to be started.	<b>Connectivity System under GNA:</b> i) Establishment of 765/400 kV, 2x1500MVA, KPS3 (GIS). ii) KPS3 - KPS2 765kV D/c line iii) KPS2 - Lakadia 765kV D/c line iv) Establishment of 3x1500 MVA, 765/400 kV Ahmedabad S/s v) Lakadia — Ahmedabad 765kV D/c line vi) Ahmedabad — Navsari(New) 765kV D/C line vii) LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with	<b>Likely operationalization date:</b> 31.05.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule	Under ISTS Scope Connectivity / system		
62.	Sarjan Realities Private Ltd. (Connectivity: 0230700012-1250MW) (Under Regulation 37.1)	1250 (Hybrid)	Generation Schedule: 1250 MW-31.03.2025	Generation Schedule: 250 MW-31.01.2025; 250 MW-28.02.2025; 150 MW-31.03.2025; 600MW: 30.06.2025	Connectivity: Bay at ISTS substation  ATS: Nil	Date from which Connectivity granted: 31.01.2026 (Interim)	*Khavda Phase-IV (Part A to D) projects are under bidding by BPC.
				Connectivity: 15.01.2025 SRPL-KPS3 (Bus Section 2) 400kV S/c line with bay at generation end	CT system: For applications at Section-I of KPS3: • Establishment of 765/400 kV, 3x1500MVA, KPS3 (GIS) • Augmentation of 765/400kV ICT at KPS3(GIS) by 7th 1500MVA ICT (on bus section-I) • KPS3 – KPS2 765kV D/c line • KPS1 – Bhuj 765kV D/c line  Khavda Phase-II Khavda Phase-III Khavda Phase-IV (Part A to D); Khavda Phase-IV:Part E3 Khavda Phase-IV Part-E4		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
63.	Sarjan Realities Private Ltd. (Connectivity: 0230700013-1250MW) (Under Regulation 37.1)	1250 (Hybrid)	Generation Schedule: 1250 MW- 30.06.2025	Generation Schedule: 600 MW- 31.01.2025 650 MW- 30.06.2025	Connectivity: Bay at ISTS substation  ATS: Nil	Date from which Connectivity granted: 31.01.2026 (Interim)	*Khavda Phase-IV (Part A to D) projects are under bidding by BPC.
				Connectivity: SRPL-KPS3 (Bus Section 1) 400kV S/c line with bay at generation end – 15.01.2025	CT system: For application at Section-II of KPS3: • Installation of 2x1500MVA 765/400kV ICTs (on bus section-II) (4th & 5th) of KPS3 • KPS3 – KPS2 765kV D/c line • KPS1 – Bhuj 765kV D/c line  Khavda Phase-II Khavda Phase-III Khavda Phase-IV (Part A to D); Khavda Phase-IV Part-E4	Likely operationalization date: July'26* (Tentative)	
64.	Sarjan Realities Private Ltd. (Connectivity: 0230700014-1100MW) (Under Regulation 37.1)	1100 (Hybrid)	Generation Schedule: 1100 MW- 31.12.2025	Generation Schedule: 1100 MW- 31.12.2025	Connectivity: Bay at ISTS substation  ATS: Nil	Date from which Connectivity granted: 31.01.2026 (Interim)	*Khavda Phase-IV (Part A to D) projects are under bidding by BPC.
				Connectivity: 15.12.2025 SRPL-KPS3 (Bus Section 1) 400kV S/c line with bay at generation end	CT system: For applications at Section-I of KPS3: • Establishment of 765/400 kV, 3x1500MVA, KPS3 (GIS)	Likely operationalization date: July'26* (Tentative)	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
		5850			<ul style="list-style-type: none"> <li>• Augmentation of 765/400kV ICT at KPS3(GIS) by 6th 1500MVA ICT (on bus section-I)</li> <li>• KPS3 – KPS2 765kV D/c line</li> <li>• KPS1 – Bhuj 765kV D/c line</li> </ul> <p><b>Khavda Phase-II Khavda Phase-III Khavda Phase-IV (Part A to D); Khavda Phase-IV:Part E3 Khavda Phase-IV Part-E4</b></p>		
	<b>Indore S/s</b>						
65.	<b>Renew Urja Shachar Pvt. Ltd.</b> Connectivity Appl. No.- 2200000070	300		Status as per email dtd. 26.06.2024 <b>Generation Schedule:</b> 300MW- 31.12.2025	<b>DTL:</b> Implementation of 400kV Bay at Indore S/s is under ISTS (Awarded to POWERGRID vide CTU OM dated 02.01.2024).- 30.06.2025	<b>Start date of Connectivity:</b> 30.06.2025 (subject to availability of bay at Indore S/s)	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per March'24 meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system		
				<b>Dedicated Transmission Line:</b> 30.11.2025 • RUSPL – Indore (Sec-A: With Indore & Khandwa lines) 400kV S/c line (on D/c tower) along with associated bay at Generation end.	CTS: Nil	Likely operationalization date: 30.06.2025	
66.	<b>Renew Samir Urja Private Limited.</b> (RSUPL)  Connectivity Appl. No.- 2200000298	300 (Wind)		Status as per email dtd. 26.06.2024 <b>Generation Schedule:</b> 300MW- 31.12.2025	<b>DTL:</b> Implementation of 400kV Bay at Indore S/s is under ISTS (Awarded to POWERGRID vide CTU OM dated 02.01.2024).- 30.06.2025	<b>Start date of Connectivity:</b> 31.03.2026	
				<b>Dedicated Transmission Line:</b> 30.11.2025 RSUPL shall share Dedicated Transmission System for Connectivity granted to RUSPL for its WPP of 300MW (Appl. no. 2200000070): • RUSPL – Indore (Sec-A: With Indore & Khandwa lines) 400kV S/c line (on D/c tower) along with associated bay at Generation end.	CTS: Nil	Likely operationalization date: 31.03.2026	
		<b>600</b>					

**A2. Conventional generation projects:**

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA	Remarks
				Under Applicant Scope Generation Comm. Schedule/ Dedicated Connectivity System	Under ISTS scope Connectivity system under GNA		
1	<b>Lanco Vidarbha Thermal Power Ltd.</b> (LVTPL) (2x660MW)	1320MW	<b>Not Attended</b>  As per an email dtd. 23.06.2022, the project is under liquidation.	<b>Not Attended</b>	LVTPL TPS – Warora PS 765kV D/c line (through TBCB)  In the 37 <sup>th</sup> ECM held on 29.09.2017, it was decided that the above scheme may be taken up for implementation only after the resolution of financial issues and after ascertaining the progress of the project.		<ul style="list-style-type: none"> <li>Vide letter dtd. 13.11.2023, application of entities whose connectivity was granted but not effective &amp; not having LTA as on date of coming into force of CERC GNA Regulations, 2022 (i.e. 05.04.2023) and who did not exercise any option i.r.o. Conversion or Surrender within one month of date of coming into force of CERC GNA Regulations' 2022 were decided to be closed in terms of Reg. 37.2 of CERC GNA Regulations' 2022.</li> <li>Hon'ble NCLT vide its order dated 03.10.2019 has initiated the corporate insolvency resolution process (CIRP) of LVTPL in terms of the provisions of the Insolvency and Bankruptcy Code, 2016 (IBC). Resolution Professional (RP) of LVTPL has been confirmed and a moratorium in terms of section 14 of the code has been declared.</li> <li>It was informed that regarding the BGs submitted by LVTPL in respect of the TA agreement signed by them, the BGs which were not extended by LVTPL had been encashed and accordingly, the BGs submitted by LVTPL stand partially encashed.</li> <li>It was deliberated that the project is uncertain and no progress of the</li> </ul>

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA	Remarks
				Under Applicant Scope Generation Schedule/ Connectivity System	Comm. Dedicated Under ISTS scope system under GNA		
							<p>project was observed. Accordingly, it was concluded that the project can be categorized as suffering from adverse progress.</p> <ul style="list-style-type: none"> <li>It is however to be mentioned that LVTPL has filed CP No. 529/7/HDB/2020 (along with IA No. 1219/2020) before the Hon'ble National Company Law Tribunal, Hyderabad seeking issuance of the direction of no-coercive action with respect to the bank guarantee. The matter was listed before Hon'ble NCLT, Hyderabad on 23.12.2020, wherein the Hon'ble NCLT, Hyderabad vide its interim Order has directed POWERGRID to maintain the status quo. The matter is currently sub-judice.</li> <li>LVTPL representative informed that NCLT has ordered the liquidation of the Company on 30.06.2021. Presently, the process is undergoing.</li> </ul>
2	<b>NPCIL</b> (Kakrapar) (2X700) (Under Regulation 37.3)	1400	<b>Not Attended</b>  Status as updated by NPCIL during Sept'23 JCC meeting: <b>Unit3:700MW-30.06.2023</b>	<b>Not Attended</b>  <b>Dedicated Transmission System: 4 Nos.</b> 400kV bays at Kakrapar NPP Switchyard- KAPP	ATS: Nil  CTS: Existing Transmission System	<b>Start date of Connectivity under GNA: 30.06.2023</b>	<p>Vide NPCIL letter dated 30.03.2024 w.r.t Declaration of Commercial Operation of Unit 4 of KAPP, NPCIL has informed that Unit 4 will commence the commercial operation w.e.f 31.03.024.</p> <ul style="list-style-type: none"> <li>CTU representative informed that Unit3 was operationalized w.e.f. 30.06.2023*.</li> </ul>

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA	Remarks
				Under Applicant Scope Generation Schedule/ Connectivity System	Comm. Dedicated System Under ISTS scope Connectivity system under GNA		
			(Commissioned ) <b>Unit4:700MW-31.03.2024</b>	400kV S/W has been charged.			* NPCIL vide email dated 29.06.2023 have informed that they have achieved the DOCO of its first unit of 2x700MW Kakrapar APP (KAPP- 3&4) on 30.06.2023 and requested for operationalization of 700MW LTA. Accordingly, the LTA for 700MW out of 1400MW LTA granted to NPCIL from KAPP-3&4 was made effective with effect from 30.06.2023. In view of the above, the Start Date of Connectivity under GNA for KAPP 3 & 4 shall be considered as 30.06.2023.
3	<b>KSK Mahanadi Power Co. Ltd. (KMPCL)</b> (6X600)  1582MW- Deemed GNA under Regulation 18.1; 218MW- Under Regulation 37.6(1); 1693MW- Surrendered under 37.2	1800	<b>Not Attended</b>  Status updated vide email dtd. 27.09.2023  <ul style="list-style-type: none"> <li>Unit 2 (600 MW) – Commissioned on Feb'18</li> <li>Unit 3 (600 MW) – Commissioned on Aug'13</li> <li>Unit 4 (600 MW) – Commissioned on Aug'14</li> <li>Unit 5 (600 MW) – was targeted for COD on Aug'21 but</li> </ul>	<b>Not Attended</b>  <b>Dedicated Transmission System:</b> KSK – Champa PS 400kV 2xD/c (Quad) line  1 <sup>st</sup> D/c line commissioned in Oct'16;  2 <sup>nd</sup> D/c – was targeted to complete by Aug'21 but project is under NCLT  (No progress in 2 <sup>nd</sup> D/c line due to financial constraint. Till date 60 towers out of 98 towers			Representative from KSK Mahanadi Power Co. Ltd. informed that the total project is under NCLT.  <b>Details of Connectivity Under GNA:</b> <ul style="list-style-type: none"> <li>1582MW- Deemed GNA under Regulation 18.1;</li> <li>218MW- Under Regulation 37.6(1);</li> <li>1693MW- Surrendered under 37.2</li> </ul>

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per June'24 JCC Meeting		Start date of Connectivity under GNA	Remarks
				Under Applicant Scope Generation Schedule/ Comm. Dedicated Connectivity System	Under ISTS scope Connectivity system under GNA		
			project is under NCLT • Unit 1 (600 MW) – was targeted for COD on Nov'21 but project is under NCLT • Unit 6 (600 MW) – was targeted for COD on Feb'22 but project is under NCLT	completed and 11km stringing out of 27km completed.)			

**Part A3 : Status of Bulk Consumer/Distribution Licensee granted GNA/Connectivity**

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (June'24 JCC Meeting)	Start date of GNA	Remarks
				Under Applicant Scope		
1.	EET Future Energy Ltd. (EETFEL) Appl No.- 0030700008 (Under Regulation 37.2)	1050MW	<b>Not Attended</b> As updated in Dec'23 JCC meeting Status as updated by EET Future Energy Ltd. during the meeting: <b>GNA Quantum:</b> 1050MW- 31.03.2026 <b>Connectivity System:</b>	<b>Not Attended</b> <b>Schedule:</b> 1050MW- <b>Connectivity System:</b> • Line bays at the Bulk Consumer end- Under applicant scope • EETFEL- Jam Khambaliya (GIS) 400kV D/c line along	CTS: 01.04.2026 (Interim)	EET Future Energy Ltd. vide letter dated 30.04.2024 have requested to withdraw 1050 GNA granted at Jam Khambaliya PS. Accordingly, CTU vide letter dated 16.05.2024 has revoked 1050 GNA

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (June'24 JCC Meeting)		Start date of GNA	Remarks
				<b>Under Applicant Scope</b>	<b>Under ISTS scope</b>		
			<ul style="list-style-type: none"> <li>Line bays at the Bulk Consumer end- Under applicant scope</li> <li>EETFEL- Jam Khambaliya (GIS) 400kV D/c line along with associated line bays at ISTS Jam Khambaliya PS end- Under scope of ISTS transmission licensee through which EETFEL would be implementing the above transmission system for Connectivity.</li> </ul>	with associated line bays at ISTS Jam Khambaliya PS end- Under scope of ISTS transmission licensee through which EETFEL would be implementing the above transmission system for Connectivity.			granted to M/s EETFEL at Jam Khambaliya PS.
2.	<b>Reliance Industries Ltd.</b> Appl No.- 1672318237070-300MW: Under Regulation 37.3; 1672227710246-500MW: Under Regulation 37.3	300 MW 500 MW	<b>Not Attended</b> As updated in Dec'23 JCC meeting  <b>GNA Quantum:</b> 300 MW: 01.03.2026 500 MW: 01.10.2024  <b>Dedicated Connectivity System:</b> RIL(Oil refinery)(GIS)- Jam Khambaliya(GIS) 400kV D/c (Twin HTLS conductor with a min capacity of 1800MW/ckt) line along with associated line bays at ISTS Jam Khambaliya (GIS) PS end Line bays at Bulk consumer end shall be under the scope of M/s RIL- 31.03.2024	<b>Not Attended</b>  300 MW: 500 MW:  <b>Connectivity System:</b> RIL(Oil refinery)(GIS)- Jam Khambaliya(GIS) 400kV D/c (Twin HTLS conductor with a min capacity of 1800MW/ckt) line along with associated line bays at ISTS Jam Khambaliya (GIS) PS end Line bays at Bulk consumer end shall be under the scope of M/s RIL- 31.03.2024	Existing transmission system	300 MW: 01.03.2026 500 MW: 01.10.2024	300MW & 500MW opted for transition to GNA.  Connectivity under GNA for appl no. 1672317751857-200MW & 1672317954715-200MW surrendered.
3.	<b>Reliance New Solar Energy Ltd.</b>	50MW		<b>Not Attended</b>  <b>GNA Quantum:</b>	<b>CTS Augmentation for GNA:</b> Network Expansion scheme in Gujarat for	01-03-2028 (interim)	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (June'24 JCC Meeting)		Start date of GNA	Remarks
	Appl No.- 0030700009			<b>Under Applicant Scope</b> <b>50MW:</b> <b>Transmission system for GNA:</b> M/s RNSEL shall share the following transmission system being implemented for Connectivity system of M/s RIL (1200MW) for its facility at Jam Nagar RIL(Oil refinery)(GIS)- Jam Khambaliya(GIS) 400kV D/c (Twin HTLS conductor with a min capacity of 1800MW) line along with associated line bays at ISTS Jam Khambaliya (GIS) PS end. Line bays at Bulk consumer end shall be under the scope of M/s RIL	<b>Under ISTS scope</b> drawl of about 3.6GW load under Phase-I in Jamnagar area		
4.	<b>Hindalco Industries Ltd.</b>  Appl No.- 0031300010	100MW		<b>GNA Quantum:</b> <b>100MW: 01.01.2027</b>  <b>Dedicated Connectivity System:</b> <ul style="list-style-type: none"> <li>• Upgradation of 220kV switchyard of M/s Hindalco to 400kV level through installation of 2x315MVA, 400/220kV ICTs at Hindalco end along with 4 nos. 400kV bays at Hindalco switchyard (under the scope of HIL)</li> <li>• LILO of both circuits of Vindhyachal PS – Sasan 400kV D/c line at Hindalco switchyard (LILO length ~ 35km.) (to be constructed and</li> </ul>		01.07.2025	Hindalco representative informed that Transmission agreement signed with POWERGRID with expected completion date 31.12.2026.

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (June'24 JCC Meeting)	Start date of GNA	Remarks	
				Under Applicant Scope			Under ISTS scope
				maintained by a licensee at the cost of HIL)			
5.	<b>Welspun Living Limited (formerly Welspun India Ltd.)</b>  Appl No.- 0030700011	70MW		<b>Not Attended</b>  <b>GNA Quantum: 70MW:</b>  <b>Dedicated Connectivity System:</b> Welspun Living Ltd. - Bhachau 220kV D/c line (shall be constructed and maintained by a licensee at the cost of WLL) •220kV bus extension (AIS) of Bhachau 400/220 kV (PG) S/s along with 2 nos. 220kV AIS bays at Bhachau S/s on extended bus. (shall be constructed and maintained by a licensee at the cost of WLL) •2 nos. 220kV bays at WLL end (under the scope of WLL).	Augmentation of Transformation capacity at Bhachau S/s by 1x500MVA, 400/220kV ICT (3rd) along with associated bays at both ends (CTU OM issued on 26.10.2023 with schedule of 18 months from date of issuance of OM)	30.04.2025	
6.	<b>Welspun Corp Limited</b> Appl No.- 0030700010	70MW		<b>Not Attended</b> <b>GNA Quantum: 70MW:</b>  <b>Dedicated Connectivity System:</b> Dedicated Transmission System for GNA granted to WLL for Bulk load of 70MW. (Appl. no. 030700011) as per details given below: • Welspun Living Ltd. - Bhachau 220kV D/c line (shall be constructed and maintained	CTS:  Augmentation of Transformation capacity at Bhachau S/s by 1x500MVA, 400/220kV ICT (3rd) along with associated bays at both ends (CTU OM issued on 26.10.2023 with schedule of 18 months from date of issuance of OM)	30.04.2025	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (June'24 JCC Meeting)		Start date of GNA	Remarks
				<b>Under Applicant Scope</b>	<b>Under ISTS scope</b>		
				by a licensee at the cost of WLL) • 220kV bus extension (AIS) of Bhachau 400/220 kV (PG) S/s along with 2 nos. 220kV AIS bays at Bhachau S/s on extended bus. (shall be constructed and maintained by a licensee at the cost of WLL) • 2 nos. 220kV bays at WLL end (under the scope of WLL).			
7.	<b>MPSEZ UTILITIES LIMITED</b>  Appl No.- 2200000064	1300		<b>1300MW: 31.01.2026</b>  <b>Dedicated Connectivity System:</b> •Establishment of 400/220kV Substation by MUL •MUL – Navinal (Mundra) (GIS) 400 kV 2xD/c (Twin HTLS - Quad Moose equivalent) line (shall be constructed and maintained by a licensee at the cost of entity) •MUL shall implement one complete diameter (GIS) consisting of 2 main bays & 1 Tie bay in one and half breaker scheme at Navinal end for termination of 1 circuit and balance 3 circuits can be terminated in spare bays to be implemented by TSP as part of dia. Completion (for its scope of work given under Common Transmission System Augmentation for GNA below.)	<b>CTS:</b> •Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVA, 420 kV bus reactors • LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal(Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s • Installation of 1x330 MVA switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO)	31.01.2026	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (June'24 JCC Meeting)		Start date of GNA	Remarks
				<b>Under Applicant Scope</b>	<b>Under ISTS scope</b>		
				<p>•4 nos. 400kV Line bays at the Dist. Licensee end shall be under the scope of MUL</p> <p>Detailed Engineering and Technical Specifications is in process and under finalization.</p>			
8.	<p><b>MPSEZ UTILITIES LIMITED</b></p> <p>Appl No.- 2200000122</p>	495		<p><b>495MW:</b> 01.04.2029</p> <p><b>Dedicated Connectivity System:</b> MUL shall share the Dedicated Transmission System for GNA of MUL (GNA Appl. No. 2200000064 for 1300MW) as given below:</p> <ul style="list-style-type: none"> <li>•Establishment of 400/220kV Substation by MUL</li> <li>•MUL – Navinal (Mundra) (GIS) 400 kV 2xD/c (Twin HTLS - Quad Moose equivalent) line (shall be constructed and maintained by a licensee at the cost of entity)</li> <li>•MUL shall implement one complete diameter (GIS) consisting of 2 main bays &amp; 1 Tie bay in one and half breaker scheme at Navinal end for termination of 1 circuit and balance 3 circuits can be terminated in spare bays to be implemented by TSP as part of dia. Completion (for its scope of work given under Common Transmission System Augmentation for GNA below.)</li> </ul>	<p><b>CTS:</b> Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV &amp; 1x125MVAR, 420 kV bus reactors</p> <ul style="list-style-type: none"> <li>• LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal(Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s</li> <li>• Installation of 1x330 MVAR switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO)</li> </ul>	01.04.2029	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (June'24 JCC Meeting)		Start date of GNA	Remarks
				<b>Under Applicant Scope</b>	<b>Under ISTS scope</b>		
				<p>•4 nos. 400kV Line bays at the Dist. Licensee end shall be under the scope of MUL System Augmentation for GNA below.)</p> <p>Detailed Engineering and Technical Specifications is in process and under finalization.</p>			
9.	<b>MUNDRA PETROCHEM LIMITED</b> Appl No.- 2200000122	1140MW		<p><b>Not Attended</b></p> <p>1140MW:</p> <p><b>Dedicated Connectivity System:</b> MPL – MUL 400kV D/c line along with associated line bays at both ends (Shall be implemented by MUL)#</p> <ul style="list-style-type: none"> <li>MPL shall share the Dedicated Transmission System for GNA of MUL (GNA Appl. No. 2200000064 for 1300MW)</li> </ul> <p>#As per e-mail dated 07.11.2023 from MUL, MUL is a Distribution Licensee in Mundra area and is authorized to construct and build the 220 kV and 400 kV Transmission lines to supply power to bulk Consumers in the area.</p>	<p>CTS:</p> <ul style="list-style-type: none"> <li>Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV &amp; 1x125MVAR, 420 kV bus reactors</li> <li>LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal(Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s</li> <li>Installation of 1x330 MVAR switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO)</li> </ul>	31.01.2026	

**B1) Status of transmission systems under implementation through RTM route**

**1. POWERGRID works associated with additional 400kV feed to Goa:**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	2 Nos of 400kV line bays at Mapusa 400kV S/s (for termination of Xeldem – Mapusa 400kV D/c (quad) line, being implemented under TBCB)	Completed in Jul'21 (Associated Line completion by Sterlite under TBCB – Aug'24).
2.	1x80MVar, 420kV Fixed line reactor along with 500 Ohms NGR and its auxiliaries at Narendra (New) S/s [for Narendra (new) – Xeldem 400kV (quad) line formed after LILO of one ckt of Narendra (existing) – Narendra (new) 400kV D/c quad line at Xeldem]	Completed in Nov'21 (Associated LILO completion by Sterlite under TBCB - May'26).

**2. Scheme to control fault level at Indore S/s**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Splitting of 400 kV bus at 765/400/220 kV Indore S/s into two sections (A&B) * through 400kV Bus Sectionalizer bays (GIS) & GIS Bus duct *Between dia (765kV ICT-2 – TIE – 125Mvar 420kV Bus reactor) and dia (63Mvar 420kv Bus Reactor – TIE – 400kV Indore MP Line) 400 kV Bus Sectionalizer bays (GIS) - 2nos. GIS Bus duct – about 300mts.	Anticipated CoD: Sept'24 Work in Progress. (SCoD: 15 months from the issue of CTU OM dated 29.12.2021 i.e. March'23)  CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.

**3. Upgradation of 40% FSC associated with Wardha – Aurangabad 400kV D/c (Quad) line at Wardha S/s from 40kA to 50kA short circuit level**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Replacement of spark gap, MOV and bypass switch associated with the FSC	Anticipated CoD: Mar'25 Representative of POWERGRID informed the following: The commissioning of original 40 % FSC system could not be taken up due to non-readiness of associated 400 kV Wardha-Aurangabad line due to RoW issues. After readiness of associated line in Mar'21, the system could not be

		<p>commissioned as the substation configuration had changed leading to increase in short circuit level of substation. In the meantime, Bus splitting at Wardha along with series reactor &amp; bypassing Wardha S/s by connecting Wardha-Warora &amp; Wardha-Koradi line has been implemented by POWERGRID in Nov'22.</p> <p>Due to decrease in short circuit level by implementing above scheme, it is considered prudent to commission the original FSC scheme first and the same is expected to be completed by Mar'25. After commissioning of initial scheme, the requirement of upgradation of FSC shall be examined based on fault level at Wardha substation (SCoD: 15 months from the issue of CTU OM dated 29.12.2021 i.e. March'23)</p>
--	--	---

**4. Western Region Expansion Scheme-XXVI (WRES-XXVI):**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Creation of 220kV level (GIS) at 765/400kV Shikrapur (PGCIL) (GIS) Substation with 2x500MVA, 400/220kV ICTs and 4 nos. of 220kV line bays.</p> <ul style="list-style-type: none"> <li>➤ 400/220kV, 500MVA ICT– 2 nos.</li> <li>➤ 400kV ICT Bay (GIS) – 2nos.</li> <li>➤ 220kV ICT Bay (GIS) –2nos.</li> <li>➤ 220kV Line Bay (GIS) –4nos.</li> </ul>	<p>March'23<sup>#</sup></p> <p>Anticipated CoD: Sep'24 Work in progress. GIS inspection under progress.</p> <p>CTUIL requested POWERGRID to coordinate for implementation in matching time-frame with downstream 220kV lines of MSETCL.</p>

**Note:**

- a. MSETCL shall ensure LILO of both circuits of 220 kV Khed City – Ranjangaon D/c line with high capacity conductor (of minimum capacity of 400MVA/ckt at nominal voltage) at 765/400/220kV Pune GIS (Shikrapur) S/s in matching time-frame of WRES-XXVI. Further, the balance section of Pune (GIS) – Ranjangaon 220kV D/c line shall be reconducted by MSETCL in the future based on loadings on the line.
- b. #POWERGRID to coordinate for implementation in matching time-frame with downstream 220kV lines of MSETCL.

**5. Transmission Network Expansion in Gujarat to increase ATC from ISTS: Part B  
Implementation Schedule: June 2023**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Establishment of 765/400/220 kV Navsari (new) (South Gujarat) S/s (GIS)</p> <ul style="list-style-type: none"> <li>➤ 765/400 kV, 1500 MVA- 2 nos. (7 X 500 MVA inc 1 spare unit)</li> <li>➤ 400/220 kV, 500 MVA- 3 nos.</li> <li>➤ 765 kV ICT bays- 2 nos.</li> <li>➤ 765 kV GIS line bays -2 ( for Phadge line)</li> <li>➤ 400 kV ICT bays- 5 nos.</li> <li>➤ 400 kV line bays – 4 nos. ( for Kala and Magarwada lines)</li> <li>➤ 220 kV ICT bays- 3 nos.</li> <li>➤ 765 kV, 330 MVA BR – 2 nos. (7 X 110 MVA inc. 1 switchable spare unit)</li> <li>➤ 1X 80 MVA single phase switchable spare unit (for Ahmedabad – Navsari (New) (South Gujarat) 765 kV D/c line)</li> <li>➤ 765 kV Bus Reactor bays – 2 nos.</li> <li>➤ 400 kV, 125 MVA Bus Reactor- 1 no.</li> <li>➤ 400 kV Bus Reactor bay- 1 no.</li> </ul>	<p>The scheme was allotted to POWERGRID vide MoP OM dated <b>13.01.2022</b>.</p> <p>Civil Works: 85% Equipment Supplied: 80% Equipment Erection: 45% Anticipated CoD: Dec'24</p> <p>Following was informed by TSP: -Compensation order with revised rates to be re-issued by Govt. of Gujarat. - Work is affected due to severe RoW.</p> <p>CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.</p>
2.	<p>Navsari (new) (South Gujarat) (GIS)- Kala (GIS) 400 kV D/c line (conductor with a minimum capacity of 2100 MVA/Ckt at nominal voltage) with 63MVA switchable line reactor on each ckt at Navsari (new) (GIS) end.</p> <ul style="list-style-type: none"> <li>➤ 400 kV GIS line bays- 2 nos. (at Kala)</li> <li>➤ 63 MVA, 400 kV SLR along with switching eqpts.- 2 nos.</li> </ul>	<p>Status of Magarwada- Kala section:- Locations: 149 nos. Foundation: 80 nos. Tower Erection: 13 nos. Stringing: 0/91 ckm Anticipated CoD: Dec'24</p> <ul style="list-style-type: none"> <li>• Work under progress</li> </ul> <p>Following was informed by TSP: Severe RoW issues. Highlighted in PMG meeting and added in PMG portal.</p>

		<i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite the construction as the SCoD has already lapsed.</i>
3.	<p>Navsari(New) (South Gujarat) (GIS) – Magarwada (GIS) 400 kV D/c line (conductor with a minimum capacity of 2100 MVA/Ckt at nominal voltage)</p> <ul style="list-style-type: none"> <li>➤ 400 kV GIS line bays- 2 nos. (at Magarwada)</li> </ul>	<p>Locations: 266 nos.                      Foundation: 243 nos.                      Tower Erection: 127 nos.                      Stringing: 4/385 ckm                      Anticipated CoD: Dec'24</p> <ul style="list-style-type: none"> <li>• Work under progress</li> </ul> <p>Following was informed by TSP:                      Severe RoW issues. Highlighted in PMG meeting and added in PMG portal.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite the construction as the SCoD has already lapsed</i></p>
4.	<p>Navsari (New) (South Gujarat) (GIS) – Padghe (GIS) 765 kV D/c line with 330 MVA, 765 kV Switchable line reactor on each ckt at Navsari(New) (South Gujarat) end.- 200 km</p> <ul style="list-style-type: none"> <li>➤ 765 kV GIS line bays -2 ( at Padghe)</li> <li>➤ 765 kV, 330 MVA SLR – 2 nos (6 X 110 MVA )</li> </ul>	<p>Locations: 616 nos.                      Foundation: 352 nos.                      Tower Erection: 140 nos.                      Stringing: 12/452 ckm                      Anticipated CoD: Dec'24</p> <ul style="list-style-type: none"> <li>• Work under progress</li> </ul> <p>Following was informed by TSP:                      Severe RoW issues. Highlighted in PMG meeting and added in PMG portal</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite the construction as the SCoD has already lapsed</i></p>
5.	<p>Augmentation of transformation capacity at Padghe (GIS) 765/400 kV substation by 1x1500 MVA ICT.</p>	<p>Anticipated CoD: Dec'24</p>

	<p>➤ 765/400 kV, 1500 MVA- 1 no The available spare equipped bays (765kV bay: existing &amp; 400kV bay: under construction under WRSS XIX scheme) at Padghe(GIS) S/s shall be utilised for the subject ICT.</p>	<ul style="list-style-type: none"> <li>• Work under progress</li> </ul>
6.	<p>Augmentation of transformation capacity at Navsari(new) (GIS) 765/400 kV substation by 1x1500 MVA ICT (3rd) along with its associated bays</p>	<p>Implementation timeframe: Matching time frame of Khavda Phase-A (Ph-II) (5GW) scheme as a part of the scheme “Transmission Network Expansion in Gujarat associated with the integration of RE projects from Khavda potential RE zone”.</p> <p>Anticipated CoD: Mar’25</p> <ul style="list-style-type: none"> <li>• Status: Work under progress</li> </ul>

**Note:**

- Navsari (New) (South Gujarat) S/s shall be established as a GIS substation to reduce the land requirement as there may be issues in getting contiguous land in this area which is industrial in nature as well as densely populated.
- Augmentation of transformation capacity at Navsari(new) (GIS) 765/400 kV substation by 1x1500 MVA ICT (3rd) along with its associated bays to be implemented in matching time frame of Khavda Phase-II A (Ph-II) (5GW) scheme as a part of the scheme “Transmission Network Expansion in Gujarat associated with the integration of RE projects from Khavda potential RE zone”.
- As Kala and Magarwada are located close to each other, the majority of a common stretch of Kosamba – Kala and Kosamba – Magarwada 400 kV D/c line may be constructed using Multi-circuit towers in order to save RoW.
- GETCO shall implement the following downstream system in the matching time frame of Navsari(New) (South Gujarat) S/s:

**220kV Interconnections Navsari(New) (South Gujarat) S/s [Under Intra-state]**

- LILO of both circuits of 220 kV D/C Navsari – Chikhli line at Navsari(New) (South Gujarat) (GIS) substation along with associated line bays
- LILO of both circuits of 220 kV D/C Navsari – Nasik line at Navsari(New) (South Gujarat) (GIS) substation along with associated line bays

**6. Transmission Network Expansion in Gujarat to increase ATC from ISTS: Part C  
Implementation Schedule: Mar’25\***

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Augmentation of transformation capacity at Banaskantha 765/400 kV S/s by 1x1500 MVA ICT</p> <ul style="list-style-type: none"> <li>➤ 765/400 kV, 1500 MVA ICT: 1 no.</li> <li>➤ 765 kV ICT bay – 1no</li> </ul>	<p>The scheme was allotted to POWERGRID vide NCT letter dated <b>22.12.2021</b>. Completion Schedule: Mar’25*</p>

	➤ 400 kV ICT bay– 1 no	Anticipated CoD: March'25 EPC and ICT contracts awarded. Work in progress.
2.	Banaskantha – Sankhari section of Banaskantha – Prantij 400 kV D/c line (Twin AL59 Moose equivalent)  ➤ Route Length : 26 km ➤ 400 kV line bays- 2 Nos. (at Banaskantha)	The scheme was allotted to POWERGRID vide NCT letter dated <b>22.12.2021</b> . Completion Schedule: Mar'25*  Anticipated CoD: March'25  Foundations completed: 44/60 nos. Tower erections: 13/60 nos. Stringing: 0/44ckm

\* Matching with establishment of Prantij 400/220 kV S/s and Prantij - Sankhari section of Banaskantha – Prantij 400 kV D/ c line

**7. Augmentation of Transformation Capacity by 1x500MVA, 400/220kV ICT(3<sup>rd</sup>) at Raigarh(PG) Substation:  
Implementation Timeframe: 15 months from the issue of OM by CTUIL**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of Transformation Capacity by 1x500 MVA, 400/220 kV ICT (3rd) at Raigarh(PG) S/s along with associated ICT bays ➤ 500 MVA, 400/220 kV ICT – 1 No. ➤ 400kV ICT bay – 1 No. ➤ 220kV ICT bay – 1 No	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>25.08.2022</b> .  Commissioned w.e.f. 01.04.2024.

**8. Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) along with 220kV bays for RE interconnection (IndiGrid):  
Implementation Timeframe: 18 months from the issue of NCT Letter**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	i) Augmentation of Kallam Pooling Station by 2x500 MVA,	The transmission scheme was allotted to Consortium of IndiGrid1 Ltd. (Lead Member) and IndiGrid2 Ltd. vide NCT letter dated <b>15.11.2022</b> .

<ul style="list-style-type: none"> <li>➤ 500 MVA, 400/220kV ICT: 2 nos.</li> <li>➤ 400 kV ICT bays: 2 nos.</li> <li>➤ 400/220 kV ICTs 220 kV ICT bays: 2 nos.</li> <li>ii) 3 nos. 220 kV line bays for RE interconnection             <ul style="list-style-type: none"> <li>➤ 220 kV line bays: 3 nos.</li> </ul> </li> <li>iii) 1x125 MVar bus reactor (2 nd ) at Kallam PS             <ul style="list-style-type: none"> <li>➤ 125 MVar, 420 kV Bus reactor – 1 no.</li> <li>➤ Bus reactor bay: 1 no.</li> </ul> </li> </ul>	<p>EPC along with supply items including ICT and reactors has been awarded to the contractor through the competitive bidding process.</p> <ul style="list-style-type: none"> <li>• Material Supply – 90%</li> <li>• Civil Works – 55%</li> <li>• Erection – 8%</li> <li>• Bay Readiness for Serentica (SRI4PL) by 31.10.2024.</li> <li>• Overall System – 31.12.2024.</li> </ul> <p>Hon’ble CERC vide order dated 04.01.2024 in Petition 123/TL/2023 directed Kallam Transmission Ltd. to complete this Augmentation scheme in following manner:</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;">S No.</th> <th style="text-align: center;">ISTS Scheme</th> <th style="text-align: center;">Original Commissioning time frame</th> <th style="text-align: center;">Availability of Generator from</th> <th style="text-align: center;">Revised commissioning timeframe to match generation</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">A</td> <td>1 no. 220 kV line bay for SRI4PL</td> <td style="text-align: center;">14.05.2024</td> <td style="text-align: center;">10.06.2024</td> <td style="text-align: center;">10.06.2024</td> </tr> <tr> <td style="text-align: center;">B</td> <td>1 no. 220 kV line bay for Veh Arush</td> <td style="text-align: center;">14.05.2024</td> <td style="text-align: center;">31.12.2024</td> <td style="text-align: center;">31.12.2024</td> </tr> <tr> <td style="text-align: center;">C</td> <td>1 no. 220 kV line bay for JSW Neo</td> <td style="text-align: center;">14.05.2024</td> <td style="text-align: center;">31.12.2024</td> <td style="text-align: center;">31.12.2024</td> </tr> <tr> <td style="text-align: center;">D</td> <td>2 nos. ICTs</td> <td style="text-align: center;">14.05.2024</td> <td style="text-align: center;">31.12.2024</td> <td style="text-align: center;">31.12.2024</td> </tr> </tbody> </table> <p>Subsequently, Hon’ble CERC vide order dated 06.04.2024 in Petition 123/TL/2023 directed Kallam Transmission Ltd. to establish this Augmentation scheme with implementation time frame of 18 months from the</p>	S No.	ISTS Scheme	Original Commissioning time frame	Availability of Generator from	Revised commissioning timeframe to match generation	A	1 no. 220 kV line bay for SRI4PL	14.05.2024	10.06.2024	10.06.2024	B	1 no. 220 kV line bay for Veh Arush	14.05.2024	31.12.2024	31.12.2024	C	1 no. 220 kV line bay for JSW Neo	14.05.2024	31.12.2024	31.12.2024	D	2 nos. ICTs	14.05.2024	31.12.2024	31.12.2024
S No.	ISTS Scheme	Original Commissioning time frame	Availability of Generator from	Revised commissioning timeframe to match generation																						
A	1 no. 220 kV line bay for SRI4PL	14.05.2024	10.06.2024	10.06.2024																						
B	1 no. 220 kV line bay for Veh Arush	14.05.2024	31.12.2024	31.12.2024																						
C	1 no. 220 kV line bay for JSW Neo	14.05.2024	31.12.2024	31.12.2024																						
D	2 nos. ICTs	14.05.2024	31.12.2024	31.12.2024																						

		issue date of NCT letter dtd. 15.11.2022. Provided that implementation time frame for 1 no. 220 kV line bay associated with AEPL shall be 30.09.2026.
--	--	---

**9. Implementation of 1 no. 400kV bay at Kallam PS for interconnection of RE project of Torrent Solar Power Private Limited (TSPPL):**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	400kV line bay at Kallam PS for interconnection of Torrent Solar Power Pvt. Ltd. (TSPPL)	<p>The transmission scheme was allotted to Kallam Transmission Ltd. (Indgrid) vide CTU OM dated <b>08.06.2023</b>.</p> <p>Engineering work in progress.</p> <p><b>Original Implementation timeframe:</b> 30.12.2024 CTUIL vide office OM date 13<sup>th</sup> Feb-2024 issued amendment to OM date 08<sup>th</sup> June 2023 where in SCOD for element has been revised to <b>31.03.2025</b></p> <p><b>Revised implementation timeframe as per CTUIL OM date 13.03.2024 :- 31.03.2025</b></p> <p><b>Anticipated Schedule:</b> 31.03.2025</p> <p>EPC along with supply items has been awarded to the contractor through the competitive bidding process. Site mobilization has been completed, foundation work has been started, now engineering work is in progress.</p>

**10. Implementation of 1 no. 220kV line bay at Bhuj PS for providing Connectivity to M/s NTPC Renewable Energy Ltd. (300MW)**

**Implementation Timeframe: 15 months from the issue of OM by CTUIL (refer Note a)**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	<p>1 no. 220kV line bay at Bhuj PS associated with M/s NTPC Renewable Energy Ltd. (300MW)</p> <ul style="list-style-type: none"> <li>• 220kV line bay: 1 no.</li> </ul>	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>28.11.2022</b>.</p> <p>Completion Schedule: <del>Feb'24</del> (In view of CTU letter dated 03.10.2023 vide which it was informed that NTPC REL has surrendered the 300MW Connectivity &amp; implementation of associated bay may be deferred till further communication in this regard.)</p> <p>Subsequently, vide CTUIL letter Ref No.- CTU/RTM/POWERGRID-Bhuj/2 dtd. 26.12.2023, implementation activities for 1no. 220kV line bay (bay. No. 206) at Bhuj PS shall be resumed by POWERGRID and implemented in matching time frame of the ARP4PL generation project (i.e. 31/03/2025) who has been allocated the bay at Bhuj PS</p> <p>Anticipated CoD: Mar'25 Work in progress.</p>

**11. Transmission System for providing connectivity to M/s VEH Jayin Renewables Pvt. Ltd. at Rajgarh (PG) S/s  
Implementation Timeframe: 21 months from the issue of OM by CTUIL**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	<p>220kV bus extension (GIS) of Rajgarh 400/220 kV (PG) S/s along with 220kV Bus Coupler bay for extended bus.</p> <ul style="list-style-type: none"> <li>• Bus Extension along with 220kV Bus coupler bay- 1 no. using GIS</li> <li>• Space provision in 220kV GIS Hall for accommodating 5 nos. 220kV future bays</li> </ul>	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>28.11.2022</b>.</p> <p>Completion Schedule: Aug'24</p> <p>Anticipated CoD: Sep'24</p> <p>Work in progress.</p>

2	220kV bus sectionaliser bay (GIS) between existing & extended 220 kV bus of Rajgarh S/s. <ul style="list-style-type: none"> <li>220kV Bus Sectionaliser – 1 set (GIS)</li> </ul>	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>28.11.2022</b> . Completion Schedule: Aug'24  Anticipated CoD: Sep'24 Work in progress.
3	220kV GIS line bay at Rajgarh 400/220 kV (PG) S/s (on extended bus) for RE interconnection. <ul style="list-style-type: none"> <li>220kV line bay: 1 no. (GIS) along with 220kV Bus Duct for Bus Extension (AIS to GIS building)</li> </ul>	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>28.11.2022</b> . Completion Schedule: Aug'24  Anticipated CoD: Sep'24 Work in progress.

**12. Western Region Expansion Scheme XXXI (WRES-XXXI): Part C**

**Implementation Timeframe: 21 months from the issue of OM by CTUIL (refer Note a)**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of transformation capacity at Pune (GIS) 765/400 kV substation by 1x1500 MVA ICT (3rd) <ul style="list-style-type: none"> <li>765/400 kV, 1500 MVA ICT – 1 no.</li> <li>400 kV ICT bay (GIS) – 1 no.</li> <li>765/400kV, 1500MVA ICT in existing bay with GIS bus duct along with associated GIS to AIS termination, Erection hardware are required.</li> </ul>	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>28.11.2022</b> . Completion Schedule: Aug'24  Anticipated CoD: Sep'24  Work in progress. ICT expected to be delivered at site in July'24.

**Note:**

- a. Best efforts shall be carried out to implement the transmission scheme within 18 months from the issue of OM by CTUIL.
- b. 1 no. 765kV ICT bay is available (up to wall of GIS building)

**13. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part D**

**Implementation Timeframe: 18 months from the issue of OM by CTUIL**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
---------	----------------------------------	--------------------------

1	Installation of 1x500 MVA, 400/220 kV ICT (4 <sup>th</sup> ) along with associated ICT bays at Satna(PG) <ul style="list-style-type: none"> <li>➤ 400/220 kV, 500 MVA ICT – 1 no.</li> <li>➤ 400 kV ICT bay – 1 no.</li> <li>➤ 220 kV ICT bay – 1 no. (includes 220kV Cable interconnection for 220kV side of ICT)</li> </ul>	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>28.11.2022</b> . Completion Schedule: May'24  MPPTCL vide letter no. 2602 dated 07.12.23 requested POWERGRID for matching this ISTS scheme with associated intra-state network to be implemented by MPPTCL by Dec'25.
	2 No. of 220kV line bays at Satna for LILO of Satna 220kV - Maihar 220kV line at Satna (PG) S/s <ul style="list-style-type: none"> <li>➤ 220kV line bay – 2 nos.</li> </ul>	Anticipated CoD: Dec'25  Work in progress.

**14. Western Region Expansion Scheme- XXV (WRES-XXV):  
Implementation Schedule: 12 months on best effort basis from issue of NCT letter**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at Raigarh (Kotra) along with associated ICT bays.  Raigarh (Kotra) Section-A: <ul style="list-style-type: none"> <li>➤ 765/400kV ICT (Sec-A: 3<sup>rd</sup>): 1x1500MVA</li> <li>➤ 765kV bay: 1 no. for change in termination of Champa-I line from existing bay to new bay &amp; Equipment of Existing Main bay of Champa-I line shall be shifted to New ICT Bay (ICT 3<sup>rd</sup> bay) for utilization.</li> <li>➤ 400 kV ICT bay– 1 no</li> </ul> Raigarh (Kotra) Section-B: <ul style="list-style-type: none"> <li>➤ 765/400kV ICTs (Sec-B: 3<sup>rd</sup> &amp; 4<sup>th</sup>): 2x1500MVA</li> <li>➤ <b><u>Sec-B: 3<sup>rd</sup> ICT</u></b> <ul style="list-style-type: none"> <li>• 765kV ICT bay (AIS): 1 no.</li> </ul> </li> <li>➤ <b><u>Sec-B: 4<sup>th</sup> ICT</u></b></li> </ul>	The transmission scheme was allotted to POWERGRID vide NCT letter dated <b>10.05.2022</b> . 12 months on best effort basis from issue of NCT letter dtd. 15.11.22.  Completion Schedule: March'24  <b>Anticipated CoD: Progressively from Sep'24-Nov'24</b> 1 <sup>st</sup> bank by Sep'24 2 <sup>nd</sup> bank by Oct'24 3 <sup>rd</sup> bank by Nov'24  3 units of first bank ICT is expected to be at site in July'24.

	<ul style="list-style-type: none"> <li>• 765kV ICT bay (GIS): 1 no. consisting of 2 breakers [with Double bus double breaker scheme and the ICT (4<sup>th</sup>) (physically located in the space available near section-A) to be connected with the above bay through GIB Duct]</li> </ul> <p>➤ <b><u>Sec-B: 3<sup>rd</sup> ICT</u></b></p> <ul style="list-style-type: none"> <li>• 400kV ICT bay (AIS): 1 no. (ICT shall be terminated into above bay using partly 400kV GIB duct and balance by BPI arrangement)</li> </ul> <p><b><u>Sec-B: 4<sup>th</sup> ICT</u></b></p> <ul style="list-style-type: none"> <li>• 400kV ICT bay (GIS): 1 no. consisting of 2 breakers [with Double bus double breaker scheme and the ICT (4<sup>th</sup>) (physically located in the space available near section-A) to be connected with the above bay through GIB Duct]</li> </ul>	
--	--	--

**15. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part A  
Implementation Timeframe: 18 months from date of allocation**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Creation of 220 kV level at 765/400 kV Jabalpur PS with installation of 2x500 MVA, 400/220 kV ICTs along with associated ICT bays 400/220 kV, 500 MVA ICT – 1 no. <ul style="list-style-type: none"> <li>➤ 400/220 kV, 500 MVA ICT – 2 Nos.</li> <li>➤ 400 kV ICT bays – 2 Nos.</li> <li>➤ 220 kV ICT bays – 2 Nos.</li> </ul>	The transmission scheme was allotted to POWERGRID vide NCT letter dated <b>16.02.2023</b> . Completion Schedule: Aug'24  MPPTCL vide letter no. 2602 dated 07.12.23 requested POWERGRID for matching this ISTS scheme with associated intra-state network to be implemented by MPPTCL by Dec'25.
2	4 Nos. of 220 kV line bays at Jabalpur PS for LILO of Narsinghpur - Jabalpur (MP) 220 kV D/c line at Jabalpur Pool <ul style="list-style-type: none"> <li>➤ 220kV line bay – 4 nos.</li> </ul>	Anticipated CoD: Dec'25  Work in progress.

**16. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS under Phase II- Part D**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	LILO of Pirana (PG) – Pirana (T) 400 kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) – Pirana (T) line with twin HTLS conductor with OPGW for both main line and LILO section	The transmission scheme was allotted to Torrent Power Grid Limited (TPGL) vide NCT letter dated <b>16.02.2023</b> .
2	Bay upgradation work with requisite FOTE at Pirana (PG) & Pirana (T) 400 kV line bays (Bay Upgradation) – 4 Nos	<p><b>Implementation timeframe: 21.03.2025</b> (In matching the commissioning timeframe of Khavda Phase II (Part A to C). The implementing agency under RTM would coordinate with the BPC/SPV of Khavda Phase II (Part A – C) schemes to match the commissioning timeframe.)</p> <p>Anticipated CoD: In line with above i.e. 21.03.2025</p> <p><b>In General</b></p> <ol style="list-style-type: none"> <li>1) Section 68 of EA approval received on 15.03.2023.</li> <li>2)TPGL license amendment application filed on 26.06.2023. Public Notice issued in newspapers on 02.07.2023.</li> <li>3) Public notices in local newspapers given on 11.07.2023.</li> <li>4) GOI Gazette publication is done on 05.08.2023.</li> <li>5) Approval of Section 164 of EA obtained on dt: 26.02.24</li> <li>6) Soil Investigation and Details route Survey completed.</li> <li>7) EPC contract awarded to M/s JSL on 09.02.2024.</li> <li>8) Detail Survey completed and Engineering in Progress (MA Completed, MD in progress).</li> </ol> <p><b>Progress of Construction:</b></p> <ol style="list-style-type: none"> <li>1) Nos of Location: 175</li> <li>2) Foundation Completed: 07/175 Nos</li> <li>3) Erection Completed: 00/175 Nos</li> <li>4) Stringing Completed: 00 /60 KM</li> </ol> <p>Foundation in progress: 04 Nos. Sabarmati River pile foundation in progress 01/07 Nos (avg pile length 40 Mtr).</p>

		CTUIL requested TPGL to expedite this project to meet the SCoD.
--	--	---

- Note: i) Transmission system for evacuation of 3 GW RE injection at Khavda is being taken up under Phase-I. Phase-II RE scheme for evacuation of 4.5 GW RE injection at Khavda needs to be taken up for evacuation requirement beyond 3 GW from Khavda RE park.
- ii) Implementation of all the transmission packages proposed for evacuation of 4.5 GW RE injection at Khavda RE park under Phase-II (Part A to Part D) needs to be taken up in similar timeframe.
- iii) The switching scheme of existing 400 kV Pirana (T) S/S is Double Main and Transfer (DMT) Scheme and current rating of existing Bus Coupler bay and Transfer Bus Coupler bay is 2000 A. With upgradation of line bays to 3150 A (to suit the reconductoring with Twin HTLS conductor), existing 400 kV Bus Coupler bay and Transfer Bus Coupler bay (with associated Bus Bar) shall also be upgraded to 3150 A by the TSP.

**17. ICT Augmentation at Navsari (New) associated with integration of additional 7 GW RE power from Khavda RE park under Phase-III:**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of transformation capacity at Navsari (New) 765/400 kV S/s by 1x1500 MVA (ICT-IV) <ul style="list-style-type: none"> <li>➤ 765/400 kV, 1500 MVA ICT – 1 Nos.</li> <li>➤ 765 kV ICT bay – Not required as ICT to be terminated in existing bay</li> <li>➤ 400 kV ICT bay – 1 Nos. (GIS)</li> </ul>	The transmission scheme was allotted to POWERGRID vide NCT letter dated <b>16.02.2023</b> .  <b>Implementation timeframe:</b> In matching timeframe of Transmission system for evacuation of additional 7 GW RE power from Khavda RE park under Phase III Part B  Anticipated CoD: Dec'25  Foundation work in progress.

Note: Bay(s) as may be required for completion of diameter (GIS) in one-and-half breaker scheme, shall also be executed by the TSP.

**18. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B1**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
---------	----------------------------------	--------------------------

1	<p>Conversion of 1x240 MVAR, 765 kV Fixed line reactor at Gwalior end to Switchable line reactor (with NGR bypass arrangement) along with implementation of Inter-tripping scheme (for tripping of the switchable shunt reactor at Gwalior end along with the main line breaker)</p> <ul style="list-style-type: none"> <li>➤ Switching equipment for 765 kV line reactor (with NGR bypass arrangement) – 1 No.</li> <li>➤ Implementation of inter-tripping scheme for the switchable line reactor at Gwalior end</li> </ul>	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated <b>16.02.2023</b>.</p> <p><b>Implementation timeframe:</b> In matching timeframe of Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B</p> <p>Anticipated CoD: In matching with above scheme Civil work under progress. Erection work shall start in July'24.</p>
---	--	--

**19. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C1**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	<p>Conversion of 1x330 MVAR, 765 kV Fixed line reactor at Orai end of Ishanagar – Orai 765 kV line [formed after LILO of one circuit of Jabalpur - Orai 765 kV D/c line at Ishanagar (New) S/s] to Bus reactor at Orai S/s. (Shifting of 330 MVAR, 765 kV Line reactor of OraiJabalpur line at Orai end and installing the same as Bus Reactor in existing bay (GIS) at Orai.)</p>	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated <b>16.02.2023</b>.</p> <p><b>Implementation timeframe:</b> In matching timeframe of Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C</p> <p>Anticipated CoD: In matching with above scheme Work under progress</p>

**20. Implementation of 1 no. 220kV bay at Parli(PG) for interconnection of RE project of M/s Renew Tej Shakti Pvt Ltd. (RTSPL):**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>220kV line bay at Parli(PG) S/s for interconnection of Renew Tej Shakti Pvt. Ltd. (RTSPL)</p>	<p>The transmission scheme was allotted to POWERGRID vide CTU letter dated <b>21.04.2023</b>.</p> <p><b>Implementation timeframe:</b> 30.04.2025</p> <p>Anticipated CoD: 30.04.2025 EPC contract awarded. Work under progress.</p>

**21. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part A1:**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Conversion of 330MVAR Fixed LR at Wardha (on each ckt of Wardha-Raipur 765kV D/c line being LILOed at Nagpur) into Bus Reactors at Wardha S/s.	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>07.07.2023</b>.</p> <p><b>Implementation timeframe:</b> Matching with implementation of Khavda Phase-V Part A scheme viz. Bipole-I. (As mentioned in the NCT OM dtd. 07.07.2023, Biople-I TBCB project is to be completed in 48 months from SPV transfer date).</p> <p>Anticipated CoD: Matching with implementation of Khavda Phase-V Part A scheme viz. Bipole-I</p>

**22. Transmisison System for evacuation of power from Rajasthan REZ Ph-IV (Part-2: 5.5GW) (Jaisalmer/Barmer Complex):part H2:**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Provision of NGR bypass arrangement and inter tripping scheme on 240MVAR SW LR at Bhopal end of Kurawar-Bhopal 765kV S/c line (~60km)	<p>The transmission scheme was allotted to BDTCL vide NCT OM dated <b>07.07.2023</b>.</p> <p><b>Implementation timeframe:</b> In matching timeframe of H1 scheme</p> <p>EPC contract bidding under process.</p>

**23. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E1:**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
---------	----------------------------------	--------------------------

1.	Augmentation of transformation capacity at KPS1 (GIS) by 1x1500 MVA, 765/400 kV ICT (8th) on bus section-I	<p>Status as informed during meeting The transmission scheme was allotted to KBTL (Adani) vide NCT OM dated <b>07.07.2023</b>. <b>Implementation timeframe:</b> 24 months</p> <p><b>Anticipated Schedule:</b> 07.07.2025</p> <p>All package award completed. GIS Engineering completed. Outdoor equipments &amp; primary Engg under progress. Stone column works completed. Civil agency mobilisation completed.</p>
----	--	--

**24. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E3:**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at KPS3 (GIS) by 1x1500 MVA, 765/400 kV ICT (7th) on Bus section-I	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>07.07.2023</b>. <b>Implementation timeframe:</b> 24 months</p> <p><b>Anticipated Schedule:</b> 07.07.2025</p> <p>ICT package awarded. EPC package under award.</p>

**25. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E4:**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at Padghe (PG) (GIS) by 1x1500 MVA, 765/400 kV ICT (4th)	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>07.07.2023</b>. <b>Implementation timeframe:</b> 24 months</p> <p><b>Anticipated Schedule:</b> 07.07.2025</p> <p>ICT package awarded. EPC package under award.</p>

**26. Augmentation of Transformation capacity at 400/220kV Bhachau substation in Gujarat by 400/220kV, 1x500MVA ICT (3rd):**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation capacity at 400/220kV Bhachau S/s in Gujarat by 400/220kV 1x500MVA ICT (3rd) <ul style="list-style-type: none"> <li>• 400/220kV, 1x500MVA ICT – 1 No.</li> <li>• 400kV ICT bay – 1 No. • 220kV ICT bay – 1 No.</li> </ul>	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>26.10.2023</b> . <b>Implementation timeframe:</b> 18 months  <b>Anticipated Schedule:</b> April'25 Awarded. Foundation work in progress.

**27. Augmentation of Transformation capacity at 400/220kV Magarwada GIS substation in DD & DNH by 400/220kV, 1x500MVA ICT (3rd):**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation capacity at 400/220kV Magarwada GIS S/s by 400/220kV 1x500MVA ICT (3rd) <ul style="list-style-type: none"> <li>• 400/220kV, 1x500MVA ICT – 1 No.</li> <li>• 400kV GIS ICT Bay – 1 No.</li> <li>• 220kV GIS ICT Bay – 1 No.</li> <li>• 400kV GIS duct (1ph) – 350m. (approx.)</li> <li>• 220kV GIS duct (1ph) – 150m. (approx.)</li> </ul>	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>26.10.2023</b> . <b>Implementation timeframe:</b> 21 months  <b>Anticipated Schedule:</b> July'25 Awarded. Foundation work under progress.

**28. Replacement of 63 MVAR Bus Reactor with 125 MVAR Bus reactor at 400kV level of Jabalpur S/s of POWERGRID:**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Replacement of 420kV, 63 MVAR Bus reactor with 420kV, 125MVAR bus reactor at Jabalpur (PG) S/s along with associated civil works <ul style="list-style-type: none"> <li>• 420kV, 125MVAR bus reactor – 1 No.</li> </ul>	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>26.10.2023</b> . <b>Implementation timeframe:</b> 27 months  <b>Anticipated Schedule:</b> Jan'26 Awarded. Work under progress.

**29. Augmentation of transformation capacity at 765/400kV Indore S/s in Madhya Pradesh:**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Augmentation of Transformation capacity at 765/400 kV Indore S/s by 1x1500 MVA ICT (3rd) [terminated on 400kV Bus section A with Indore &amp; Khandwa 400kV D/c lines]</p> <p>765/400 kV, 1x1500 MVA ICT – 1 No.                      765 kV bay – 1 No.                      400 kV bay – 1 No. (on bus section-A)                      765 kV GIS duct (1ph) – 150 m. (approx.)*                      400 kV GIS duct (1ph) – 750 m. (approx.)*                      132 kV cable – 1 km. (approx.)*</p>	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>26.12.2023</b>.  <b>Implementation timeframe:</b> 18 months</p> <p><b>Anticipated Schedule:</b> June'25                      Awarded. Work under progress.</p>

**30. Implementation of 400kV bay at Khavda-I PS (KPS1) for interconnection of RE project of Sarjan Realities Pvt. Ltd. (SRPL) (1150MW):**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>400kV line bay at Khavda-I PS (KPS1) (GIS) for interconnection of RE project of Sarjan Realities Pvt. Ltd. (1150MW).</p> <p>400 kV GIS line bay – 1no. + 1 no. additional bay for diameter completion at 2nd 400 kV bus section</p>	<p>The transmission scheme was allotted to KPS1 Transmission Ltd. (Megha Engineering) vide CTU OM dated <b>02.01.2024</b>.  <b>Implementation timeframe:</b> 28.02.2026 (matching with Khavda Phase-IV)</p> <p><b>Anticipated Schedule:</b> 28-02-2026  <b>Status:</b> All packages awarded. GIS: Indoor layout, Outdoor layout, &amp; GSLD engineering completed. LCC Engineering under progress.                      PEB Erection is in progress.</p>

**31. Implementation of 400kV line bay at 765/400kV Parli (New) S/s for interconnection of RE project:**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction

1.	Implementation of 400kV line bay at 765/400kV Parli (New) S/s for interconnection of RE project.  400kV line bay– 1 No.	The transmission scheme was allotted to POWERGRID Parli Transmission Ltd. vide CTU OM dated <b>02.01.2024</b> . <b>Implementation timeframe:</b> 31.12.2025  <b>Anticipated Schedule:</b> 31.12.2025 Under Award.
----	---	---

**32. Implementation of 400kV line bay at 765/400/220kV Indore (PG) S/s in MP for interconnection of RE project.:**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	400kV line bay at 765/400/220kV Indore (PG) for Interconnection of RE project. 400kV line bay – 1 No. (On bus section A with Indore & Khandwa lines)	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>02.01.2024</b> . <b>Implementation timeframe:</b> 30.06.2025  <b>Anticipated Schedule:</b> 30.06.2025 Under Award.

**33. Augmentation of Transformation Capacity at 400/220kV Rajgarh (PG) S/s in MP by 400/220kV, 1x500MVA ICT (3rd):**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation Capacity at 400/220kV Rajgarh (PG) S/s by 400/220kV, 1x500MVA ICT (3rd) (terminated on the sectionalized 220kV bus). 400/220kV, 1x500MVA ICT-1 no. 400kV ICT bay- 1no. (AIS) 220kV ICT bay- 1no. (GIS) (on the sectionalized 220kV bus, which is presently under implementation by POWERGRID). 220kV GIS duct (m)- 300m approx.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 16.02.2024. <b>Implementation timeframe:</b> 21 months  <b>Anticipated Schedule:</b> Nov'25 Award expected in July/Aug'24.
2.	Implementation of 220kV GIS line bay at Rajgarh 400/220kV (PG) S/s (on extended bus) for RE Interconnection.  220kV line bay- 1no. (GIS) (on the sectionalized 220kV bus, which is presently under implementation by POWERGRID). 220kV GIS duct (m)- 150 m approx.	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>16.02.2024</b> . <b>Implementation timeframe:</b> 31.12.2026  <b>Anticipated Schedule:</b> 31.12.2026 Award expected in July/Aug'24.

**34. Interconnection of RE developer's DTL at Bay no 412 of KPS-1 (400kV Bus Section-1):**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Implementation of additional line bay equipment including other miscellaneous works required for physical interconnection of DTL of RE Developer at bay no. 412 of KPS-1 (400kV Bus Section-1)	<p>The transmission scheme was allotted to KBTL (Adani) vide CTU OM dated <b>16.02.2024</b>.  <b>Implementation timeframe:</b> 25.12.2025</p> <p><b>Anticipated Schedule:</b> 25.12.2025  <b>Status:</b> All packages awarded.                      Civil Work Completed.  <b>GIS:</b> Outdoor Layout Completed, LCC Engineering completed.                      GIB, Bus duct, Structure and Bushing delivered at site.</p>

**35. Interconnection of RE developer's DTL at Bay no 416 of KPS-2 (400kV Bus Section-1):**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Implementation of additional line bay equipment including other miscellaneous works required for physical interconnection of DTL of RE Developer at bay no. 416 of KPS-2 (400kV Bus Section-1)	<p>The transmission scheme was allotted to KPS2 Transmission Ltd. (POWERGRID) vide CTU OM dated <b>16.02.2024</b>.  <b>Implementation timeframe:</b> 28.03.2025</p> <p><b>Anticipated Schedule:</b> 28.03.2025                      Award expected in July/Aug'24.</p>

**36. Augmentation of transformation capacity at 765/400kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part-A:**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Creation of 220kV switchyard at Lakadia 765/400kV S/s along with 220kV line bays for RE Interconnection	<p>The transmission scheme was allotted to WRSS XXI(A) Transco Ltd. (AESL) vide NCT OM dated <b>16.02.2024</b>.  <b>Implementation timeframe:</b> 18 months (By 30.06.2025 on best effort basis)</p> <p><b>Anticipated Schedule:</b> 15.08.2025                      ICT package awarded. EPC package negotiation under progress.</p>

2.	Installation of 2x500 MVA, 400/220 kV ICTs (1st & 2nd) at Lakadia PS along with associated ICT bays	<p>The transmission scheme was allotted to WRSS XXI(A) Transco Ltd. (AESL) vide NCT OM dated <b>16.02.2024</b>.  <b>Implementation timeframe:</b> 18 months (By 30.06.2025 on best effort basis)</p> <p><b>Anticipated Schedule:</b> 15.08.2025                      ICT package awarded. EPC package negotiation under progress.</p>
----	---	---

**37. Augmentation of Transformation Capacity at 400/220 kV Boisar substation in Maharashtra by 400/220 kV, 1x500 MVA (5th) ICT:**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation capacity at 400/220kV Boisar S/s in Maharashtra by 400/220kV 1x500MVA ICT (5th)	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>22.03.2024</b>.  <b>Implementation timeframe:</b> 18 months</p> <p><b>Anticipated Schedule:</b> 21.09.2025  <b>Status:</b> Under award</p>

**38. Transmission scheme: Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500MVA, 400/220kV ICT (9th)**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500MVA, 400/220kV ICTY (9th) 500MVA 400/220kV ICT- 1 no. 400kV ICT bay (GIS)- 1no. 220kV ICT bay (Hybrid/MTS)- 1no.	<p>The transmission scheme was allotted to POWERGRID vide MOP OM dated <b>30.01.2019</b>.                      Further, CTUIL vide letter dtd. 02.01.2024 informed POWERGRID to take up the implementation of above scheme under RTM mode.  <b>Implementation Timeframe:</b> 18 months from letter dated 02.01.2024                      Anticipated CoD: 01.07.2025                      Status: Under award.</p>

## B2) Status of transmission systems under implementation through TBCB route

### 1. Additional 400kV feed to Goa and Additional System for Power Evacuation from Generation Projects pooled at Raigarh (Tamnar) Pool

- **SPV Name:** Goa-Tamnar Transmission Project Limited. (a subsidiary of Sterlite Grid 5 Ltd.)
- **Implementation time frame:** May'21-Nov'21

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
A.	<b>Additional 400kV Feed to Goa</b>	
1.	LILO of one ckt. of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem	<ul style="list-style-type: none"> <li>• Length: 210 Ckm</li> <li>• Locations: 279 nos.</li> <li>• Tower Foundation completed: 77 nos.</li> <li>• Tower erected: 26 nos</li> <li>• Stringing completed: 0 ckm</li> <li>• SCOD (as per TSA): 14 Nov'21</li> <li>• Anticipated COD: May'26</li> </ul> <p><b>Following was informed by TSP:-</b></p> <p><b><u>1. Forest &amp; Wildlife:</u></b></p> <p><b>Forest:</b>  <b>Karnataka:</b> 174.653 Ha (110 locations) across Dharwad, Belgaun, Halihal and Dhandeli divisions. Stage 1 is Pending at State Government level since 22.01.2024. Forest Minister vide letter dated 16.03.2024 has rejected the forest proposal and has suggested to carry out the proposed work in non-forest area.                      Cabinet Secy asked Govt of Karnataka to reconsider forest proposal and give decision by 16-06-2024. Response awaited.</p> <p><b>Goa:</b> 76.998 Ha (49 locations) across North Goa. Proposal pending with Secy PSC.</p> <p><b>Wildlife:</b></p>

		<p>Karnataka:32.06 Ha (22 locations) across Dandeli divisions. Proposal pending with CWLW since 09.11.2023 for SBWL recommendation. SBWL committee recently formed on 28.02.2024.</p> <p>Goa: 27.092 Ha (16 locations) across North Goa (NBWL held on 22<sup>nd</sup> Feb 24), Proposal was deferred, and a committee constituted for Site inspection and suggestions on mitigation measures and management plan. Site visit of committee set-up by NBWL conducted on 22.05.2024. Site visit report awaiting.</p> <p><b><u>2. MCMV Issue:</u></b> Confirmation for cost sharing of proposed MCMV towers is awaited from the LTTCs.</p> <p><b><u>3. ROW:</u></b> Karnataka: 4 Locations in Dharwad district (2 in Neerlakatti, 1 loc in Belur &amp; 1 in Kotur village) of Dharwad taluka.</p> <p>Support from the Uttara Kannada, Belagavi &amp; Dharwad district collectors to finalize the land compensation as per the recent guideline adopted by the state of Karnataka.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by TSP to expedite the construction as the SCoD has already lapsed.</i></p>
2.	Xeldem – Mapusa 400kV D/c (quad) line	<ul style="list-style-type: none"> <li>• Length: 105.5 Ckm</li> <li>• Locations: 141 nos.</li> <li>• Tower Foundation completed: 134 nos.</li> <li>• Tower erected: 133 nos. (WIP: 1)</li> <li>• Stringing completed: 84.2 ckm (WIP: 6.62 ckm)</li> <li>• SCOD (as per TSA): 14 May'21</li> <li>• Anticipated COD: Aug'24</li> </ul> <p>Following was informed by TSP: ROW: 7 Locations in North Goa district (6 in Amona, 1 in Kararpur) of Bicholim Taluka</p>

		<p>Tree cutting permission granted on 10-05-2024.  <i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by TSP to expedite the construction as the SCoD has already lapsed.</i></p>																		
<p>3.</p>	<p>Establishment of 2x500MVA, 400/220kV substation at Xeldem (GIS)</p> <p><b><u>400kV works at Xeldem S/s</u></b></p> <ul style="list-style-type: none"> <li>• ICTs: 2x500MVA, 400/220kV</li> <li>• ICT bays: 2 nos.</li> <li>• Line bays: 4 nos. (2 nos. for Xeldem – Mapusa 400kV D/c (quad) line &amp; 2 nos. for LILO of one ckt of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem)</li> <li>• Bus Reactor: 1x125MVAR</li> <li>• Bus Reactor Bay: 1 no</li> <li>• Space provision for future:             <ul style="list-style-type: none"> <li>○ 2x500MVA, 400/220kV ICTs</li> <li>○ 2 nos. ICT bays</li> <li>○ 4 nos. line bays along with Line Reactors</li> </ul> </li> <li>• 1x63MVAR switchable line reactor along with 500 Ohms NGR and its auxiliaries (for Narendra (existing) – Xeldem 400kV line formed after LILO of one ckt of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem)</li> <li>• 1x80MVAR switchable line reactor along with 500 Ohms NGR and its auxiliaries (for Narendra (New) –Xeldem 400kV (quad) line formed after LILO of one ckt of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem)</li> </ul> <p><b><u>220kV works at Xeldem S/s</u></b></p>	<table border="0"> <tr> <td>Land Acquired</td> <td>:</td> <td>100 %</td> </tr> <tr> <td>Civil work completed</td> <td>:</td> <td>98.13 %</td> </tr> <tr> <td>Equipment supplied</td> <td>:</td> <td>100 %</td> </tr> <tr> <td>Equipment erection</td> <td>:</td> <td>99.02 %</td> </tr> <tr> <td>Scheduled COD</td> <td>:</td> <td>May'21</td> </tr> <tr> <td>Anticipated COD</td> <td>:</td> <td>Aug'24</td> </tr> </table> <p>Substation Energization certification from CEA received on 15-05-2024. Commissioning dependent on charging of connected lines: Xeldem - Xeldem TL &amp; Xeldem - Mapusa TL.</p> <ul style="list-style-type: none"> <li>• <b>Xeldem (existing) – Xeldem (new) 220kV D/C line</b></li> <li>• Length: 44.12 ckm</li> <li>• Locations: 66 nos.</li> <li>• Tower Foundation completed: 64 nos.</li> <li>• Tower erected: 64 nos.</li> <li>• Stringing completed: 40.02 ckm</li> <li>• SCOD (as per TSA): 14 May'21</li> <li>• Anticipated COD: Aug'24</li> </ul> <p>Following was informed by TSP:</p> <p>Tree cutting permission granted on 10-05-2024.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by TSP to expedite the construction as the SCoD has already lapsed.</i></p>	Land Acquired	:	100 %	Civil work completed	:	98.13 %	Equipment supplied	:	100 %	Equipment erection	:	99.02 %	Scheduled COD	:	May'21	Anticipated COD	:	Aug'24
Land Acquired	:	100 %																		
Civil work completed	:	98.13 %																		
Equipment supplied	:	100 %																		
Equipment erection	:	99.02 %																		
Scheduled COD	:	May'21																		
Anticipated COD	:	Aug'24																		

	<ul style="list-style-type: none"> <li>• 220kV inter-connection with Xeldem (existing) substation through 220kV D/c line with HTLS conductor (ampacity equivalent to twin moose conductor)*</li> <li>• ICT bays: 2 nos.</li> <li>• Line bays: 6 nos. (2 nos. for New Xeldem (400 kV) - Xeldem (GED) 220kV D/c line, 2 nos. for New Xeldem (400 kV)-Verna (GED) 220kV D/c line and 2 nos. for LILO of 2<sup>nd</sup> circuit of Ambewadi-Ponda 220kV D/C line at New Xeldem (400kV))</li> <li>• Space provision for future: <ul style="list-style-type: none"> <li>○ 2 nos. ICT bays</li> <li>○ 6 nos. line bays</li> </ul> </li> </ul>	
B.	<b>Additional System for Power Evacuation from Generation Projects pooled at Raigarh (Tamnar) Pool</b>	
4.	Dharamjaygarh Pool Section B – Raigarh (Tamnar) Pool 765kV D/c line	<ul style="list-style-type: none"> <li>• Length: 137 CKm</li> <li>• Locations: 179 nos.</li> <li>• SCOD (as per TSA): 14 July '21</li> <li>• COD: 23.06.2022 (Line charging completed)</li> </ul>

**2. Western Region Strengthening Scheme – XIX and North Eastern Region Strengthening Scheme – IX (NERSS-IX)**

- **SPV Name:** Mumbai Urja Marg Limited (erstwhile, Vapi-II North Lakhimpur Transmission Ltd (a subsidiary of Sterlite Grid 4 Ltd.)
- **Implementation time frame:** Oct'22 to Dec'23 (as per TSA)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
<b>Part-A: Additional 400kV outlets from Banaskantha 765/400 kV S/s</b>		
1.	LILO of the second circuit of Zerda – Ranchodpura 400 kV D/c line at Banaskantha (PG) PS*	<ul style="list-style-type: none"> <li>• Length: 17.35 km</li> <li>• Locations: 51 nos.</li> <li>• Foundation completed: 51nos.</li> </ul>

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
		<ul style="list-style-type: none"> <li>• Tower erected: 51 nos.</li> <li>• Stringing completed: 17.29 ckm</li> <li>• SCOD (as per TSA): 22-10-2022</li> <li>• DOCO achieved: 03.07.2022</li> </ul>
<b>Part-B: Establishment of new substation at Vapi/Ambethi area and its associated transmission lines.</b>		
1.	<p>Establishment of 2x500MVA, 400/220kV GIS S/s near Vapi / Ambheti (Vapi-II)</p> <p><u>400kV</u></p> <ul style="list-style-type: none"> <li>• ICTs: 2x500MVA, 400/220kV</li> <li>• ICT bays: 2 nos.</li> <li>• Line bays: 4 nos.</li> <li>• Space for 2x500MVA, 400/220kV ICTs (future)</li> <li>• Space for 400/220kV ICT bays (future): 2 nos.</li> <li>• Space for Line bays along with Line Reactors (future): 4 nos.</li> </ul> <p><u>220kV</u></p> <ul style="list-style-type: none"> <li>• ICT bays: 2 nos.</li> <li>• Line bays: 6 nos. (2 nos. for Sayali (DNH) and 4 nos. for GETCO)</li> <li>• Space for 400/220kV ICT bays (future): 2nos.</li> <li>• Space for Line bays (future): 6 nos.</li> </ul>	<ul style="list-style-type: none"> <li>• Land Acquired: 100%</li> <li>• Civil works: 90.95 %</li> <li>• Equipment supplied: 99.27 %.</li> <li>• Equipment erection: 88.62%</li> <li>• SCOD (as per TSA): 22-04-2023</li> <li>• Anticipated COD: Jul '24</li> </ul> <p>Post SSRD's directions, delay in CLU (Sec. 63AA – Gujarat Tenancy &amp; Agricultural Lands Act) approval by DC - Valsad.</p> <ul style="list-style-type: none"> <li>• Support required to expedite the approval.</li> </ul> <p><i>CTUIL requested Sterlite representative to expedite the construction as SCoD had already been lapsed.</i></p>
2.	LILO of KAPP – Vapi 400kV D/c line at Vapi-II	<ul style="list-style-type: none"> <li>• Length: 0.314 ckm</li> <li>• Locations: 1 nos.</li> <li>• Foundation completed: 1 nos.</li> <li>• Tower erected: 0 nos.</li> </ul>

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
		<ul style="list-style-type: none"> <li>• Stringing completed: 0 ckm</li> <li>• SCOD (as per TSA): 22-04-2023</li> <li>• Anticipated COD: Jul' 24</li> </ul> <p>Shutdown of 400kV KAPP-Vapi line is awaited. PGCIL has confirmed shutdown for 25<sup>th</sup> June '24.</p> <p><i>CTUIL requested Sterlite representative to expedite the construction as SCoD had already been lapsed.</i></p>
3.	<p>125 MVAR bus reactor at Vapi-II Substation:</p> <ul style="list-style-type: none"> <li>• Bus Reactor: 1x125MVAR</li> <li>• Bus Reactor Bay: 1 no.</li> <li>• Space for 420kV additional Bus Reactor: 1no.</li> </ul>	<ul style="list-style-type: none"> <li>• Civil works: 100%</li> <li>• Equipment supplied: 100 %.</li> <li>• Civil work: 100 %</li> <li>• Equipment erection: 100 %</li> <li>• SCOD (as per TSA): 22-04-2023</li> <li>• Anticipated COD: Physically completed (Commissioning is dependent on S/s)</li> </ul>
4.	<p>Vapi II – Sayali 220kV D/c line</p> <ul style="list-style-type: none"> <li>• From Vapi-II up to LILO point of one circuit of Vapi(PG) – Khadoli 220kV D/c line at Sayali substation with ampacity equivalent to twin zebra conductor.</li> <li>• Interconnection with LILO section (of LILO of one circuit of Vapi (PG) – Khadoli 220kV D/c line at Sayali substation) so as to form Vapi II – Sayali 220kV D/c line and Vapi – Khadoli 220kV D/c line. (The LILO section is with zebra conductor)</li> </ul>	<ul style="list-style-type: none"> <li>• Length: 45 ckm</li> <li>• Locations: 77 nos.</li> <li>• Foundation completed: 77 nos.</li> <li>• Tower erected: 77 nos.</li> <li>• Stringing completed: 42.2 ckm</li> <li>• Balance: 3 ckm</li> <li>• SCOD (as per TSA): 22-04-2023</li> <li>• Anticipated COD: Physical Completion: Jul'24 (Commissioning is dependent on S/s)</li> </ul>
<b>Part-C: Additional ISTS feed to Navi Mumbai 400/220kV substation of POWERGRID</b>		

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Padghe (PG) – Kharghar 400kV D/c (quad) line to be terminated into one ckt. of Kharghar – Ghatkopar 400kV D/c (quad) line (thus forming Padghe (PG) – Kharghar 400kV S/c (quad) line, Padghe (PG) – Ghatkopar 400kV S/c (quad) line)- 70km	<ul style="list-style-type: none"> <li>• Length: 140 ckm</li> <li>• Locations: 212 nos.</li> <li>• Foundation completed: 211 nos.</li> <li>• Foundation balance: 1 (WIP: 1 nos.)</li> <li>• Tower erected: 210 nos</li> <li>• Tower balance: 2 (WIP:1)</li> <li>• Stringing completed: 104 ckm</li> <li>• Stringing balance: 36 ckm (WIP:16 ckm)</li> <li>• SCOD (as per TSA): 22-12-2023</li> <li>• Anticipated COD: Aug'24</li> </ul> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by TSP to expedite the construction.</i></p>
2.	LILO of Padghe (PG) – Ghatkopar 400kV S/c line at Navi Mumbai GIS (PG) (with quad conductor)	<ul style="list-style-type: none"> <li>• Length:38ckm</li> <li>• Locations: 62 nos.</li> <li>• Foundation completed: 62 nos.</li> <li>• Tower erected: 56 nos</li> <li>• Tower balance: 6 nos (WIP: 2)</li> <li>• Stringing completed: 21 ckm</li> <li>• Stringing balance: 17 ckm (WIP: 2 ckm)</li> <li>• SCOD (as per TSA): 22-12-2023</li> <li>• Anticipated COD: Aug'24</li> </ul>
3.	LILO of Apta – Kalwa/Taloja 220kV D/c line (i.e. Apta – Kalwa and Apta – Taloja 220kV lines) at Navi Mumbai (PG)	<ul style="list-style-type: none"> <li>• Length:4.8 ckm</li> <li>• Locations: 10 nos.</li> <li>• Foundation completed: 10 nos</li> <li>• Tower erected: 4 nos</li> <li>• Stringing completed: 0 ckm</li> <li>• SCOD (as per TSA): 22-12-2022</li> </ul>

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
		<ul style="list-style-type: none"> <li>Anticipated COD: July '24 (subject to shutdown)</li> </ul> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by TSP to expedite the construction as the SCoD has already lapsed.</i></p>
<b>Part-D: North Eastern Region Strengthening Scheme -IX (Pertains to NER)</b>		

### 3. Transmission System for evacuation of power from RE Projects in Osmanabad area (1 GW) in Maharashtra

- SPV Name:** Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.)
- Implementation time frame:** 27.06.2023 (as per TSA)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p><b>Establishment of 2x500MVA, 400/220kV substation near Kallam.</b></p> <ul style="list-style-type: none"> <li>500MVA, 400/220kV ICTs – 2 nos.</li> <li>400kV ICT bay–2 nos.</li> <li>220kV ICT bay–2 nos.</li> <li>400kV line bay–4 nos.</li> <li>220kV line bay–4 nos.</li> </ul> <p><b>Space for future Provisions:</b></p> <ul style="list-style-type: none"> <li>400/220kV ICTs along with bays: 2 nos.</li> <li>400kV line bays including the space for switchable line reactors: 6 nos.</li> <li>220kV line bays: 4 nos.</li> <li>400kV bus reactor along with bays: 1 no.</li> </ul>	<p>SCOD (as per TSA): 27.06.2023 DOCO letter awaited.</p> <p>Following was informed by TSP:</p> <ul style="list-style-type: none"> <li>Completion certificate granting approval for energization received on 06.02.2024.</li> <li>System Commissioned as per provisions of TSA on 14.02.2024.</li> </ul>
2	<p>125MVAr, 400kV Bus Reactor at Kallam PS</p> <ul style="list-style-type: none"> <li>125MVAr, 400kV bus reactor – 1 no.</li> </ul>	DOCO letter awaited.

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
	<ul style="list-style-type: none"> <li>• 400kV Bus Reactor bay – 1 no.</li> </ul>	<p>Following was informed by TSP:</p> <ul style="list-style-type: none"> <li>• Completion certificate granting approval for energization received on 06.02.2024.</li> <li>• System Commissioned as per provisions of TSA on 14.02.2024.</li> </ul>
3	LILO of both circuits of Parli (PG) – Pune (GIS) 400kV D/c line at Kallam PS	<ul style="list-style-type: none"> <li>▪ Length: 16.90 km</li> <li>▪ Locations: 47 Nos.</li> <li>▪ Scheduled COD: 27-06-2023</li> </ul> <p>DOCOS letter awaited.</p> <p>Following was informed by TSP:</p> <ul style="list-style-type: none"> <li>• Completion certificate granting approval for energization received on 06.02.2024.</li> <li>• Line has been charged on 12.02.2024.</li> <li>• System Commissioned as per provisions of TSA on 14.02.2024.</li> </ul>
4	<p>Provision of new 50MVAR switchable line reactor with 400 ohms NGR at Kallam PS end of Kallam – Pune (GIS) 400kV D/c line.</p> <ul style="list-style-type: none"> <li>• 50 MVAR, 400kV line reactor– 2 nos.</li> <li>• 400kV switchable line reactor bay– 2nos.</li> </ul>	<p>DOCOS letter awaited.</p> <p>Following was informed by TSP:</p> <ul style="list-style-type: none"> <li>• Completion certificate granting approval for energization received on 06.02.2024.</li> <li>• System Commissioned as per provisions of TSA on 14.02.2024.</li> </ul>

**4. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part A**

- **SPV Name:** Khavda II-A Transmission Ltd. (a subsidiary of Adani)
- **Implementation time frame:** 21.03.2025 (Revised SCoD as per CTU letter dtd. 12.03.2024)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	KPS2 (GIS) – Lakadia 765 kV D/C line with 330 MVAR switchable line reactors at KPS2 end	<p>Anticipated CoD: 21.03.2025</p> <ul style="list-style-type: none"> <li>• Detail survey activity completed.</li> <li>• Forest &amp; wildlife application submitted. (Forest: IRO visit done on 18.06.24 for Stage-I Clearance). Stage – I clearance awaited. (Wildlife: NBWL Meeting awaited (SBWL recommended the proposal on 20-03-24))</li> <li>• .</li> <li>• 332/455 Foundation completed.</li> <li>• 140/455 Erection completed.</li> <li>• 22km/177km stringing completed.</li> </ul> <p>As informed by TSP: <b>Issues:</b> RoW issue in Bhachau, Anjar &amp; Bhuj Taluka</p>
2	330 MVAR switchable line reactors at KPS2 end of KPS2 (GIS) – Lakadia 765 kV D/C line	<p>Anticipated CoD: 21.03.2025 <b>Lakadia Bay:</b> Engg completed. Civil works 90% completed. Erection: 70% completed.</p>
3	2 nos. of 765 kV line bays each at Lakadia PS & KPS2 (GIS) for Khavda PS2 (GIS) –Lakadia PS 765 kV D/c line	<p><b>KPS 2 Bay:</b> Layout &amp; Primary Engg completed. At site, Stone column works completed. Civil works 20% completed.</p>

**5. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part B**

- **SPV Name:** Khavda II-B Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from 21.03.2023 (SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Lakadia PS – Ahmedabad 765kV D/c line	<p>Locations: 474 nos. Foundations completed: 128 nos. Tower erection: 21 nos. Length: 184 km Anticipated CoD: 21.03.2025</p> <p>All EPC contracts i.e., Tower, substation and Reactors awarded to Agencies.</p>

		Wildlife proposal is recommended in SBWL meeting held on 15.03.2024. Forest clearance Stage-I is awaited.
2	2 nos. of 765 kV line bays at Lakadia PS for Lakadia PS – Ahmedabad 765kV D/c line	Anticipated CoD: 21.03.2025
3	240 MVAR, 765 kV switchable line reactor for each circuit at Ahmedabad end of Lakadia PS Ahmedabad 765 kV D/c line	All EPC contracts i.e. Tower, substation and Reactors awarded to Agencies. Lakadia: Civil works: 70% completed, Erection: 20% completed  Ahmedabad: Work commenced.

**6. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part C**

- **SPV Name:** Khavda II-C Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from 21.03.2023(SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 3x1500 MVA, 765/400 kV Ahmedabad S/s with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 420 kV bus reactor.  <i>Future Scope: Space for 765/400 kV, ICT along with bays- 2 400/220 kV, ICT along with bays- 4 ;765 kV Line bays- 8 400 kV Line bays- 8 220 kV Line bays- 7 765 kV reactor along with bays 1 400 kV reactor along with bays 1</i>	Anticipated CoD: 21.03.2025  Ahmedabad s/s land possession received. Engineering works under progress. Site levelling completed. Foundation work under progress. Civil works: 8%
2	Ahmedabad – South Gujarat/ Navsari (new) 765 kV D/c line with 240 MVAR switchable line reactor at both ends	Length: 294.75 km Locations: 804 nos.
3	2 nos. of 765 kV line bays at South Gujarat / Navsari(new) end for Ahmedabad – South Gujarat/ Navsari (new) 765 kV D/c line	Foundations completed: 255 nos. Tower erected: 65 nos.

		Anticipated CoD:21.03.2025  Work in Progress. RoW in Navsari (50nos.), Bharuch (77 nos.), Vadodara (6 nos.), Surat (131 nos.), Ahmedabad (48 nos.), Anand (42 nos.), Kheda (8 nos.)
4	240 MVAr switchable line reactor at both ends of Ahmedabad – South Gujarat / Navsari (new) 765 kV D/c line	Anticipated CoD: 21.03.2025  Work in Progress

**7. Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone**

- **SPV Name:** Khavda RE Transmission Limited (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from SPV Transfer (21.03.2023) and matching with Khavda Phase-II (5GW) scheme.

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	i. Banaskantha — Ahmedabad 765 kV D/c line with 330MVAr, 765 kV Switchable line reactor on each ckt at Ahmedabad S/s end ii. Associated line bays	Length: 135 km Locations: 362 nos. Foundations completed: 164 nos. Tower erected: 54 nos.  Anticipated CoD: 21.03.2025  WIP  All EPC contracts i.e., Tower, bay extension and Reactors awarded to Agencies. Forest proposal submitted in Parivesh portal on 21.06.2023. Stage-I clearance awaited.

**8. Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park**

- **SPV Name:** KPS2 Transmission Limited. (a subsidiary of POWERGRID)
- **Implementation time frame:** 21 months from 21.03.2023 (SPV Transfer) and matching with the implementation timeframe of " Transmission scheme for injection beyond 3 GW RE power at Khavda PS1"

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Establishment of 765/400 kV, 4x1500MVA, KPS2 (GIS) with 2x330 MVAR 765 kV bus reactor and 2x125 MVAR 400 kV bus reactor.</p> <p>1500MVA, 765/400kV ICT- 4 nos. (13x500 MVA, including one spare unit)                      765 kV ICT bays — 4 nos.; 400 kV ICT bays — 4 nos.;                      765 kV line bays — 2 nos.                      400 kV line bays — 3 nos.(3 no. of bays considered at present, one each for NTPC, GSECL &amp; GIPCL).                      1x330 MVAR, 765 kV bus reactor-2 (7x110 MVAR, including one spare unit)                      765 kV reactor bay — 2                      1x125 MVAR 400 kV bus reactor-2                      400 kV reactor bay — 2                      765 kV bus sectionalizer bay ---2; 400 kV bus sectionalizer bay ---2                      Adequate space for future expansion of 5x1500 MVA 765/400 kV ICT's. Bus sectionalizer at 765kV &amp; 400kV.                      On each bus section, there shall be 2x1500MVA 765/400kV ICTs, 1x330MVAR, 765 kV &amp; 1x125MVAR 420kV bus reactor, space for future expansion.                      Bus sectionalizer at 765 kV level shall normally be closed and bus sectionalizer at 400 kV level shall normally be open.</p>	<p>Anticipated CoD: 21.12.2024</p> <p>Civil works: 35%                      Erection: -</p> <ul style="list-style-type: none"> <li>• EPC contract for 765kV (GIS) and 400kV (GIS) Substations Packages, Transformer packages, reactor packages have been awarded. Ground improvement work contract is also awarded separately.</li> <li>• Land hand over has been done by GPCL.</li> <li>• POWERGRID has completed contour survey, soil investigation, soil filling &amp; site levelling, outdoor store, indoor storage, approach road works, site office establishments etc. at KPS2 site.</li> <li>• 80% boundary wall work is completed at site and balance is under progress.</li> <li>• Approx. 30% stone piling work is also completed, and balance is under progress at site.</li> <li>• Steel cutting &amp; binding works are under progress for 765KV &amp; 400KV GIS buildings, switchyard tower foundation &amp; control room building foundation work at site. Transformer and Reactor foundation works is under progress.</li> <li>• Various supplies like 28 Nos 765kV Surge arrester, 39 Nos 765kV BPI, 06 Nos 72.5kV CT and PT each, 7KM 40mm Dia MS Road, 44 Nos of cable drums of Power &amp; control cables, 2KM AAC bull conductor, and 50% of 400kV GIS material are received at site and rest GIS material received</li> </ul>

**9. Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park**

- **SPV Name:** KPS3 Transmission Limited. (a subsidiary of POWERGRID)

- **Implementation time frame:** 21 months from 21.03.2023(SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Establishment of 765/400 kV, 3x1500 MVA, KPS3 (GIS) with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 400 kV bus reactor.                      1500 MVA, 765/400kV ICT- 3 (10x500 MVA ,including one spareunit)                      765 kV ICT bays — 3 nos.                      400 kV ICT bays — 3 nos.                      765 kV line bays — 2 nos.                      400kV line bays- 3 nos.                      1x330MVAR, 765kV bus reactor-1 (4x110MVAR 400kV bus reactor-1)                      765kV reactor bay-1                      1x125MVAR 400kV bus reactor-1                      400kV reactor bay-1                      Adequate space for future expansion of 5x1500 MVA 765/400 kV ICT's</p> <p>Future provisions:                      Space for 765/400kV ICTs along with bays: 5 nos.                      765kV line bays: 4 nos.; 400kV line bays: 10 nos.                      765kV Bus Sectionalizer breaker: 2 nos.                      400kV Bus Sectionalizer breaker: 2 nos.                      To take of any drawal needs of area in future:                      400/220kV ICT: 2 nos.; 220kV line bays: 4 nos.</p>	<p>Anticipated CoD: 21.12.2024                      Civil works: 30% completed</p> <p>Land hand over is yet to be done by GPCL. POWERGRID has just started the work based on the coordinates received from GPCL in writing.</p> <p>Soil investigation (except for ERT &amp; CBR test) for KPS3 has been completed.</p> <p>Agency has Established site office at KPS3 Site. EPC contract for 765kV (GIS) and 400kV (GIS) Substations Packages, Transformer, Reactor packages have been awarded.</p> <ul style="list-style-type: none"> <li>• 40% boundary wall work is completed at site and balance is under progress.</li> <li>• Approx. 30% stone piling work is also completed, and balance is under progress at site.</li> <li>• Steel cutting &amp; binding works are under progress for 765KV &amp; 400KV GIS buildings, switchyard tower foundation &amp; control room building foundation work at site. Transformer and Reactor foundation works is under progress.</li> </ul>
2.	<p>KPS3- KPS2 765 kV D/c line</p>	<p>Length: 15 km                      Locations: 40 nos.                      Foundations competed: 17 nos.                      Anticipated CoD: 21.12.2024                      Pile stone column work under progress.</p>
3.	<p>2 no. of 765 kV line bays at KPS2 765 kV S/s for KPS3-KPS2 765 kV D/c line</p>	<p>Anticipated CoD: 21.12.2024                      Pile stone column work under progress.</p>

**10. Transmission scheme for injection beyond 3 GW RE power at Khavda PS1 (KPS1)**

- **SPV Name:** KPS1 Transmission Limited (a subsidiary of Megha Engineering)

- **Implementation time frame:** 21 months from 20.04.2023 (SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Khavda PS1 by 765/400 kV transformation capacity *(max. upto 4x1500 MVA) with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 420 kV bus reactor on 2nd 765 kV and 400 kV bus section respectively.	Anticipated CoD: 20.01.2025 All package award completed. GIS & Outdoor engineering completed. Secondary Engineering under progress. Stone column works completed. Civil works under progress Foundation of ICTs: 11/13 nos. completed PEB building foundation completed, erection under progress. 6 Nos of ICT received at site and 1 no in transit and 2 Nos. are under inspection.1 Nos. Reactor under Dispatch.
2.	KPS1 - Khavda PS GIS (KPS2) 765 kV D/C line	Anticipated CoD: 20.01.2025  Length: 21.364 km <ul style="list-style-type: none"> <li>• Detail survey activity completed.</li> <li>• Check survey activity completed</li> <li>• 59/59 Foundations completed</li> <li>• 14/59 erections completed.</li> </ul>

### 11. Western Region Expansion Scheme-XXVII (WRESXXVII)

- **SPV Name:** Raipur Pool Dhamtari Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 18 months from SPV Transfer (28.03.2023)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Raipur Pool – Dhamtari 400kV D/c line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)	Anticipated CoD: 28.09.2024  <ul style="list-style-type: none"> <li>➤ <b>Survey</b> : Detailed survey completed.</li> <li>➤ <b>Approval under Section-164</b> : Public Notice published in Newspapers of Chhattisgarh on 27.05.2023 &amp; in Govt of India Gazette on 24.06.2023.</li> <li>➤ Section-164 received.</li> <li>➤ Work is under progress. Foundation completed: 164/232 nos. Tower erections: 42/232 nos.</li> </ul>

2.	Associated line bays and reactors- 400kV line bays at Raipur Pool (POWERGRID) S/s for termination of Raipur Pool – Dhamtari 400 kV D/c line- 400kV line bays at Dhamtari (CSPTCL) S/s for termination of Raipur Pool – Dhamtari 400 kV D/c line	Anticipated CoD: 28.09.2024 ➤ Engineering details finalized. ➤ Work is under progress.
----	---	--

Note:

- (i) Powergrid to provide space for 400 kV bays at Raipur PS for termination of Raipur Pool – Dhamtari 400 kV D/c Line (Quad ACSR/AAAC/AL59 Moose equivalent).
- (ii) CSPTCL to provide space for 400 kV bays at Dhamtari S/s for termination of Raipur Pool – Dhamtari 400 kV D/c Line (Quad ACSR/AAAC/AL59 Moose equivalent).
- (iii) Downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme:
  - Dhamtari (Kurud) - Gurur 220kV D/c (2nd) line
  - 3 rd 400/220kV, 315 MVA ICT at Dhamtari S/s by Mar'24 timeframe.

## 12. Western Region Expansion Scheme-XXVIII (WRESXXVIII) & Western Region Expansion Scheme-XXIX (WRESXXIX)

- **SPV Name:** Dharamjaigarh Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 18 months from SPV Transfer(28.03.2023) for S.No. 1&2; Dec'24 for S.No. 3&4

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
	<b>WRES-XXVIII</b>	
1.	Creation of 220 kV level (GIS) at 765/400 kV Raipur Pool S/s with Installation of 2x500 MVA, 400/220 kV ICTs along with associated ICT bays (220kV-GIS)	Anticipated CoD: 28.09.2024 Work in Progress
2.	2 nos. 220kV line bays (GIS) at Raipur whichever is later Pool S/s for termination of Raipur Pool – Rajnandgaon 220 kV D/c line	Anticipated CoD: 28.09.2024 Work in Progress
3.	Augmentation of 1x500 MVA, 400/220 kV ICT at Raipur Pool S/s along with associated ICT bays (220kV-GIS)	Anticipated CoD: Dec'24 Work in Progress
4.	6 nos. 220kV line bays (GIS) at Raipur Pool S/s for termination of various lines planned by CSPTCL*	Anticipated CoD: Dec'24 Work in Progress

Note:

- (i) Powergrid to provide space for implementation of above scope of works at Raipur (pool) 765/400 kV substation.
- (ii) Downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme :
  - Raipur Pool – Rajnandgaon 220 kV D/c line
  - \*Raipur Pool – Gendpur 220 kV D/c line
  - \*Raipur Pool – Bemetra 220 kV D/c line
  - \*LILO of Borjhara – Urla 220kV S/c line at Raipur

Implementation time frame: March'25		
Sl. No.	Scope of the Transmission Scheme	Progress of Construction
	<b>WRES-XXIX</b>	
1.	Creation of 220 kV level at 765/400 kV Dharamjaigarh S/s with Installation of 2x500 MVA, 400/220 kV ICTs along with associated ICT bays	Anticipated CoD: March'25  Work in Progress
2.	2 nos. 220kV line bays at Dharamjaigarh S/s (for termination of Dharamjaigarh – Chhuri 220 kV D/c line)	Anticipated CoD: March'25  Work in Progress
3	2 nos. 220kV line bays at Dharamjaigarh	Anticipated CoD: March'25  Work in Progress

- Note: (i) Powergrid to provide space for implementation of the above scope of works at Dharamjaygarh 765/400 kV substation.
- (ii) The downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme:
- Dharamjaigarh – Chhuri 220 kV D/c line
  - Dharamjaigarh – Dharamjaigarh CSP 220 kV D/c line

### 13. Transmission system for evacuation of additional 7 GW RE power from Khavda RE park under Phase-III Part A

- **SPV Name:** Halvad Transmission Limited. (a subsidiary of Adani)
- **Implementation time frame:** 24 months from 26.12.2023(SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 765 kV Halvad switching station with 765 kV, 2x330 MVAR bus reactors.  330 MVAR, 765 kV bus reactors - 2 (7x110 MVAR single phase reactor units including 1 spare unit) 765kV bus reactor bays-2 765 kV line bays- 6 (for lines at Sl. 2 & 5)	Anticipated CoD: 26.12.2025 Land acquired: 70% land acquired and rest Under acquisition. Award status: All packages awarded. Design & Engineering work under progress, SLD and Layout completed. Soil investigation and contouring completed.
2.	KPS2 (GIS) - Halvad 765 kV D/c line	Anticipated CoD: 26.12.2025 Survey completed. Length: 246 Kms Locations: 648 Nos. Foundations completed: 29 Nos
3.	240 MVAR switchable line reactor on each ckt at both ends of KPS2- Halvad 765 kV D/c line	Anticipated CoD: 26.12.2025 Award status: All packages awarded. Engineering under progress.
4.	2 Nos of 765 kv GIS line bays at KPS2 Of termination of KPS2 - Halvad 765 kv D/c line	Anticipated CoD: 26.12.2025 Award status: All package award completed. SLD & Layout under preparation.
5.	LILO of Lakadia – Ahmedabad 765 kV D/c line at Halvad	Anticipated CoD: 26.12.2025 Survey completed. Length: 34 Kms Locations: 100 Nos Foundations competed: Detail survey completed, Check Survey in progress.

**14. Transmission system for evacuation of additional 7 GW RE power from Khavda RE park under Phase-III Part B**

- **SPV Name:** Vataman Transmission Limited. (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from 26.12.2023(SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Establishment of 765 kV switching station near Vataman with 2x330 MVAR, 765 kV bus reactors.  330 MVAR 765 kV bus reactors-2 (7x110 MVAR single phase reactor units including 1 spare unit for line/bus reactor) 765kVbusreactorbays- 2 765 kV line bays- 8 (for lines at Sl. 2, 5 & 7)	Anticipated CoD: 26.12.2025  Package awarded for all elements. Land acquisition: S/s Land (65.15 Ha): Notification/s 10 (A) issued on 13.06.24.  Matter is being taken up with Distt. Administration for early issuance of Section 11.
2	1x330 MVAR switchable line reactor on each ckt. at Vataman end of Halvad-Vataman 765kV D/c line	
3	240 MVAR 765 kV switchable line reactor on each ckt at Vataman end of Lakadia – Vataman 765 kV D/c line with NGR bypassing arrangement	
4	Halvad – Vataman 765 kV D/c line	Anticipated CoD: 26.12.2025 Foundations completed: 0/309 nos. Stringing: 0/259 ckm
5	LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station	Anticipated CoD: 26.12.2025 Foundations completed: 0/54 nos. Stringing: 0/38 ckm
6	Vataman switching station – Navsari (New) (GIS) 765 kV D/c line	Anticipated CoD: 26.12.2025 Foundations completed: 5/660 nos. Stringing: 0/499 ckm
7	2 Nos. of 765 kV line bays at Halvad end for termination of Halvad – Vataman 765kV D/c line	Anticipated CoD: 26.12.2025
8	330 MVAR switchable line reactors on each ckt at Navsari (New) (GIS) end of Vataman switching station – Navsari (New) (GIS) 765 kV D/c line	Anticipated CoD: 26.12.2025
9	2 Nos. of 765 kV GIS line bays at Navsari (New) for termination of Vataman switching station – Navsari (New) (GIS) 765 kV D/c line	

**15. Transmission scheme for evacuation of power from Dhule 2 GW REZ**

- **SPV Name:** Dhule Power Transmission Limited. (a subsidiary of Indigrid 2 Ltd.)
- **Implementation time frame:** 24 months from 09.02.2024(SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 4x500 MVA, 400/220 kV Pooling Station near Dhule along with 2x125 MVA (420 kV) Bus Reactors.	Anticipated CoD: 08.02.2026 Land acquired: Under Progress Award status: Work awarded to EPC Partner on 22.04.2024.
2.	Dhule PS – Dhule (BDTCL) 400 kV D/c (Quad ACSR/AAAC/AL59 Moose equivalent)	Length: 70 km Locations: 222 Nos. Foundations competed: Nil (Desktop Route alignment is under process and after finalization the same, detailed survey shall be taken in hand.) Anticipated CoD: 08.02.2026 Award status: Work awarded to EPC Partner on 22.04.2024.
3.	2 Nos. 400 kV line bays at Dhule (BDTCL) for Dhule PS – Dhule (BDTCL) 400 kV D/c Line	Anticipated CoD: 08.02.2026 Award status: Work awarded to EPC Partner on 22.04.2024.

**16. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B**

- **SPV Name:** Karera Power Transmission Limited. (a subsidiary of Apraava Energy Pvt. Ltd.)
- **Implementation time frame:** 24 months from 09.02.2024(SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Karera (near Datiya) along with 1x330MVA 765 kV bus reactor & 1x125MVA, 420 kV bus reactor	Not Attended  Anticipated CoD: 08 <sup>th</sup> February 2026

		Land acquired - under due diligence Award of contract- Contract awarded
2.	LILO of Satna-Gwalior 765 kV S/c line at Karera	Length: Detailed route survey under finalization; needs confirmation from the PGCIL, Gwalior team for the LILO tapping point Anticipated CoD: 08 <sup>th</sup> February 2026
3.	Installation of 1x330 MVAR, switchable line reactor at Karera end of Karera – Satna 765 kV line	Anticipated CoD: 08 <sup>th</sup> February 2026

**17. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C**

- **SPV Name:** Ishanagar Power Transmission Limited. (a subsidiary of Indigrid2)
- **Implementation time frame:** 24 months from 09.02.2024(SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Ishanagar (New) along with 1x330 MVAR, 765 kV & 1x125 MVAR, 420 kV bus reactor	Anticipated CoD: 08.02.2026 Land acquired: Under Progress Award status: Work awarded to EPC Partner on 22.04.2024.
2.	LILO of one circuit of Jabalpur - Orai 765 kV D/c line at Ishanagar 765 kV S/s (New)	Length: 18.8 Km Locations: 55 nos. Foundations competed: Nil (Desktop Route alignment is under process and after finalization the same, detailed survey shall be taken in hand) Anticipated CoD: 08.02.2026

**18. Transmission System for Evacuation of Power from RE Projects in Rajgarh 1000MW SEZ in Madhya Pradesh Phase- II**

- **SPV Name:** Pachora Power Transmission Limited. (a subsidiary of GR Infra)
- **Implementation time frame:** 24 months from 14.02.2024(SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction

1.	400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS	Anticipated CoD: 14.02.2026 Civil work for land development: 6.8% completed
2.	Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent)	Length: 59.16km Locations: 154 nos. Foundations completed: 0 Anticipated CoD: 14.02.2026
3.	2 nos. of 400kV line bays at Ujjain (MPPTCL) for Pachora-Ujjain 400kV Dc line	Anticipated CoD: 14.02.2026 Package awarded. Soil investigation commencement expected in July'24.

**19. Transmission System for Evacuation of Power from RE Projects in Solapur (1500 MW) SEZ in Maharashtra**

- **SPV Name:** Solapur Transmission Limited. (a subsidiary of Torrent Power Ltd.)
- **Implementation time frame:** 24 months from 20.03.2024(SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 400/220 kV, 4x500 MVA Solapur PS alongwith 2x125 MVAR, 420 kV Bus Reactors	Status as updated vide email:  Anticipated CoD: 20.03.2026 Land acquired: Under progress Award status: PO placed and preliminary engineering started for ICT & Reactor package; Substation EPC- PO to be placed by 31.08.24.
2.	Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent)	Length: 44 km Anticipated CoD: 20.03.2026 Tower Design: 60% completed Finalization of EPC contractor: Completed  • Approval for laying of overhead transmission lines under Section 68 of Electricity Act, from the Government - Received.

		<ul style="list-style-type: none"> <li>• CERC order for adoption of transmission charges under section 63 of Electricity Act 2003 – Received on 31.05.2024</li> <li>• Approval under Section 164 of Electricity Act, from CEA for transmission: Expected by 30.11.2024</li> <li>• Other Approvals – Yet to be applied (After detailed survey and route finalization)</li> </ul>
3.	2 Nos. of 400 kV line bays at Solapur (PG) S/s for termination of Solapur PS – Solapur (PG) 400 kV D/c line	Anticipated CoD: 20.03.2026

**20. Western Region Network Expansion scheme in Kallam area of Maharashtra**

- **SPV Name:** Kallam Transco Limited. (a subsidiary of Indigrd 2 Ltd.)
- **Implementation time frame:** 18 months from 05.04.2024 (SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	LILO of both circuits of Parli(M) – Karjat(M)/Lonikand-II (M) 400 kV D/c line (twin moose) at Kallam PS	Length: 14.4 Km Locations: 45 Nos Foundations competed: Nil (Desktop Route alignment is under process and after finalization the same, detailed survey shall be taken in hand) Anticipated CoD: 04.10.2025
2.	4 Nos. 400 kV line bays at Kallam PS for LILO of both circuits of Parli(M) – Karjat(M)/Lonikand-II(M) 400 kV D/c line (twin moose) at Kallam PS	Anticipated CoD: 04.10.2025 Land acquired: Land available with existing owner of Kallam PS substation (Kallam Transmission Limited) Award status : Work awarded to EPC Partner on 24.05.2024.
3.	63 MVAR, 420 kV switchable line reactor (with NGR bypassing arrangement) on each ckt at Kallam PS end of Karjat – Kallam 400 kV D/c line (~140km.)	Anticipated CoD: 04.10.2025 Land acquired: Land available with existing owner of Kallam PS substation (Kallam Transmission Limited) Award status : Work awarded to EPC Partner on 24.05.2024.

**21. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E2**

- **SPV Name:** Khavda IV E2 Power Transmission Ltd. (a subsidiary of POWERGRID)

- **Implementation time frame:** 21 months from 30.05.2024(SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at KPS2 (GIS) by 2x1500 MVA, 765/400 kV ICT on Bus section-I (5th & 6th) & 2x1500 MVA, 765/400 kV ICT on Bus section-II (7th & 8th) & 2 Nos. 400 kV bays at Bus Section-I for RE interconnection and 3 Nos. 400 kV bays at Bus Section-II for RE interconnection	Anticipated CoD: 28.02.2026 Award status: Under award

## 22. Transmission System for evacuation of power from RE projects in Rajgarh (2500 MW) SEZ in Madhya Pradesh

- **SPV Name:** Rajgarh Transmission Limited (RTL) (a subsidiary of GR Infraprojects Ltd.)
- **Implementation time frame:** 18 months from 30.05.2022(SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 400/220 kV, 3x500 MVA at Pachora SEZ PP with 420 kV (125 MVAR) bus reactor <ul style="list-style-type: none"> <li>• 220kV Bus sectionalizer bay: 2 nos.</li> <li>• (One no. bay for each Main Bus)</li> </ul>	<ul style="list-style-type: none"> <li>• Scheduled COD : 29-11-2023</li> </ul> <p><i>DOCOC declared by RTL w.e.f. 02.04.2024.</i></p>
2	Pachora SEZ PP -Bhopal (Sterlite) 400 kV D/c line (Quad/HTLS) (with a minimum capacity of 2100 MVA/ckt at nominal voltage) along with 80MVAR switchable line reactors with 400 ohms NGR on each circuit at Pachora end Switchable line Reactors (at Pachora end) –420 kV, 2x80MVAR Line reactor bays (at Pachora) – 2 nos.	<ul style="list-style-type: none"> <li>▪ Length: 287.95 Ckm</li> <li>▪ Locations: 357 nos.</li> <li>▪ Scheduled COD: 29-11-2023</li> </ul> <p><i>DOCOC declared by RTL w.e.f. 02.04.2024.</i></p>
3	2 no. of 400 kV line bays at Bhopal (Sterlite) for Pachora SEZ PP-Bhopal (Sterlite) 400 kV D/c line (Quad/HTLS) (with a minimum capacity of 2100 MVA/ckt at nominal voltage)	<ul style="list-style-type: none"> <li>• Land Acquired : 100 % (provided by Sterlite)</li> <li>• Civil work completed : 100%</li> <li>• Equipment supplied : 100 %</li> <li>• Equipment erection : 100%</li> <li>• Scheduled COD : 29-11-2023</li> </ul> <p><i>DOCOC declared by RTL w.e.f. 02.04.2024.</i></p>

## 23. Transmission System for evacuation of power from Neemuch SEZ

- **SPV Name:** POWERGRID Neemuch Transmission System Limited (a subsidiary of POWERGRID)
- **Implementation time frame:** 18 months from 24.08.2022(SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<b>Establishment of 2x500 MVA, 400/220 kV Pooling Station (AIS) at Neemuch with 1x125 MVAr Bus Reactor</b>	Scheduled COD: 23.02.2024.  <i>DOC0 declared by PNTSL w.e.f. 24.04.2024.</i>
2	Neemuch PS – Chhittorgarh (PG) s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)	<ul style="list-style-type: none"> <li>▪ Length: 116.40 KM</li> <li>▪ Locations: 306 Nos.</li> <li>▪ Scheduled COD: 23.02.2024.</li> </ul> <i>DOC0 declared by PNTSL w.e.f. 24.04.2024.</i>
3	2 nos. of 400 kV line bays at Chhittorgarh (PG) 400 kV s/s for Neemuch PS – Chhittorgarh (PG) s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)	
4	Neemuch PS- Mandsaur s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)	<ul style="list-style-type: none"> <li>▪ Length: 118.107 KM</li> <li>▪ Locations: 302 Nos.</li> <li>▪ Scheduled COD: 23.02.2024.</li> </ul> <i>DOC0 declared by PNTSL w.e.f. 24.04.2024.</i>
5	2 no. of 400 kV line bays at Mandsaur 400 kV s/s for Neemuch PS- Mandsaur s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)	

**B3) Status of transmission systems under implementation by (State Utility):**

**1. MPPTCL associated with Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part D**

Sl.No.	Scope of the Transmission Scheme	Progress/status of Commissioning with anticipated completion schedule
1	LILO of Satna 220kV-Maihar 220kV line at Satna (PG) S/s	Status as informed during meeting:  Anticipated CoD: 31.12.2025

		<p>Contract has been placed in Mar'24.</p> <p>Survey work under progress.</p> <p>MPPTCL vide letter no. 2602 dated 07.12.23 informed that action for tendering activities has been initiated. As various activities / approvals are involved to complete the line on time, therefore, anticipating all the factors, efforts are being made to complete the associated downstream work at Satna (PGCIL) work by Dec-2025.</p>
2	LILO of both circuit of Narsinghpur - Jabalpur (MP) 220kV D/c line at Jabalpur Pool (PGCIL)	<p>Status as informed during meeting:</p> <p>Anticipated CoD: 31.12.2025</p> <p>Contract has been placed in Mar'24.</p> <p>Survey work under progress.</p> <p>MPPTCL vide letter no. 2602 dated 07.12.2023 (copy attached with email) informed that action for tendering activities has been initiated. As various activities / approvals are involved to complete the line on time, therefore, anticipating all the factors, efforts are being made to complete the associated downstream work at Jabalpur Pool (PGCIL) by Dec-2025.</p>

**2. GETCO associated with Transmission Network Expansion in Gujarat to increase ATC from ISTS: Part C**

Sl.No.	Scope of the Transmission Scheme	Progress/status of Commissioning with anticipated completion schedule
--------	----------------------------------	---

1	Establishment of Prantij 400/220 kV S/s and Prantij - Sankhari section of Banaskantha – Prantij 400 kV D/ c line	<p>Not Attended</p> <p>Status as informed vide email dtd. 26.06.2024</p> <p>NIT done for both 400 kV Prantij substation and 400 kV D/C Sankhari – Prantij section of Banaskantha – Prantij line.</p> <p>Anticipated CoD : March-2026</p>
---	--	--

**3. GETCO associated with Transmission Network Expansion in Gujarat to increase ATC from ISTS: Part B**

SI.No.	Scope of the Transmission Scheme	Progress/status of Commissioning with anticipate completion schedule
1	<p>LILO of both circuits of 220 kV D/C Navsari – Chikhli line at Navsari(New) (South Gujarat) (GIS) substation along with associated line bays</p> <p>The scope of scheme is revised as under                      LILO of both circuits of 220 kV D/C Navsari – Sachin line at Navsari(New) (South Gujarat) (GIS) substation along with associated line bays</p>	<p>Not Attended</p> <p>Status as informed vide email dtd. 26.06.2024.</p> <p>Route revision under reiew due to Powergrid line crossings at Navsari-II S/S (Two 765kV D/C lines and one 400kV M/C line)</p> <p>Anticipated CoD : March-2025</p>
2	<p>LILO of both circuits of 220 kV D/C Navsari – Nasik line at Navsari(New) (South Gujarat) (GIS) substation along with associated line bays</p> <p>The scope of scheme is revised as under                      [1] Navsari(New) (South Gujarat) (GIS) substation – Sachin 220kV D/c line                      [2] Navsari(New) (South Gujarat) (GIS) substation – Khajod 220kV D/c line</p>	<p>Not Attended</p> <p>Status as informed vide email dtd. 26.06.2024.</p> <p>Route revision under reiew due to Powergrid line crossings at Navsari-II S/S (Two 765kV D/C lines and one 400kV M/C line)</p> <p>Anticipated CoD : March-2025</p>

**4. MSETCL associated with Western Region Expansion Scheme-XXVI (WRES-XXVI)**

SI.No.	Scope of the Transmission Scheme	Progress/status of Commissioning with anticipated completion schedule
1	LILO of both circuits of 220 kV Khed City – Ranjangaon D/c line with high capacity conductor (of minimum capacity of 400MVA/ckt at nominal voltage) at 765/400/220kV Pune GIS (Shikrapur) S/s	<p>Not Attended</p> <p>Status updated as per status report of MSETCL for June'24</p> <p>LOA awarded on 23.11.2023 for Part-A for M/C portion and part- B for D/C portion Site handed over to agency on 21.12.2023.</p> <p>Anticipated CoD: M/C: Jan-25 D/C:March-25</p> <p>1) M/C portion: Foundation - 4/19, Erection - 0/19 Stringing- 0/4.5 Km</p> <p>2) D/C portion: 13 km. Foundation - 0/53, Erection - 0/53 Stringing- 0/13.17Km.</p> <p>RoW issue: cases filed at SDO Shirur location no. 12 (for M/C portion)</p>

**5. MSETCL associated with Adani Renewable Energy Park Rajasthan Limited (Jaisalmer/ Fatehgarh):1000MW**

Sl. No.	Scope of the Transmission Scheme	Progress/status of Commissioning with anticipated completion schedule
1	220 kV Boisar (PG) to Boisar (MSEDCL) (HTLS)	Commissioned -March'22
	220 kV Solapur (PG)-Bale D/c line (approx. 29 km on D/C + approx. 13 km on M/C)	Not Attended  Status as received vide email dated 25.06.2024  Anticipated Completion: Dec'24 57.58 ckm stringing of D/C tower Completed. Work of 53.28 ckm line on M/C tower is balance.  Balance work: Foundation- 37/42, Erection – 0/42, Stringing - 0/12.938 km
	220 kV D/c line from 220 kV Deoli (PG) upto LILO for 220 kV Yavatmal S/s (Balance portion of Deoli(PG)-Ghatodi)	Work Completed on 07/10/2023 and line commissioned.

**6. MSETCL associated with Western Region Expansion Scheme-XXX (WRES-XXX) being implemented by POWERGRID**

Sl.No.	Scope of the Transmission Scheme	Progress/status of Commissioning with anticipated completion schedule
1	Balance works at Parli(M) S/s end such as Bus coupler/Transfer Bus Coupler/Bus Upgradation to 3150A, as required, shall be taken up by MSETCL in matching time-frame of the reconductoring scheme (WRES-XXX).	Not Attended  Status as received vide email dated 25.06.2024  Re-tendering under process for upgradation work. Expected completion by Sept'24

**7. Other Transmission system of MSETCL to enhance the ATC of Maharashtra for successful power flow from 200MW Solar Project of ReNew Dinkar Urja Pvt. Ltd. (RDUPL) to MSEDCL- PPA executed between RDUPL & MSEDCL on dtd. 04.04.2022**

Sr. No.	Scope of the Transmission Scheme	Progress/status of Commissioning with anticipated completion schedule
1	LILO on 220 kV Tarapur-Borivali & Boisar- Ghodbunder line at <b>Kudus</b> – 29.19 km	<p>Not Attended</p> <p>Status as received vide email dated 25.06.2024</p> <ul style="list-style-type: none"> <li>• Foundation: 110/120 nos.,</li> <li>• Erection: 108/120 nos.,</li> <li>• Stringing: 22.377/31.5 ckm.</li> <li>• Anticipated CoD: Dec'24 subject to the approval of forest clearance.</li> </ul>
2	LILO on 220 kV Padghe-Wada & 220 kV Kolshet-Wada at 400 kV <b>Kudus</b>	<p>Not Attended</p> <p>Status as received vide email dated 25.06.2024</p> <ul style="list-style-type: none"> <li>• Foundation: 29/50,</li> <li>• Erection: 27/50,</li> <li>• Stringing: 3.72/8.9 Ckm.</li> <li>• Anticipated CoD: Dec'24 subject to the approval of forest clearance.</li> </ul> <p>All foundations in non-forest area completed Forest issue: Proposal recommended to PCCF Nagpur (WL) on 13/06/2024.</p>
2	(GMR) Evacuation of MSEDCL power (200 MW) from GMR Warora on STU network	
	<p>1) 220 kV D/C U/G line from 220 kV GMR to 220 kV Sai Wardha Power Co. Ltd. S/S</p> <p>2) 1 x 315 MVA 400/220 kV ICT</p> <p>3) 1 X 125 MVAR Reactor</p>	<p>Not Attended</p> <p>Status as received vide email dated 25.06.2024</p> <p>The scheme is included in STU plan during the year 2023-24. The land is not transferred to MSETCL from GMR for</p>

		<p>construction of 400/220 kV MSETCL switchyard in the premises of GMR, Warora.</p> <p>The procurement order for material is already finalised. Land not yet handover by M/s GMR. Follow up is in process with SBI.</p> <p>Work has not yet started.</p>
3	220 kV DC line to existing 220 kV Pimpalgaon Interconnection	Not Attended
	Reorientation of existing 220 kV D/C Nasik (GCR) – Pimpalgaon S/S at existing 400 kV Pimpalgaon S/S	<p>Status as received vide email dated 25.06.2024</p> <p>The scheme is sanctioned by Board of MSETCL. The scheme is included in STU 5-year plan during the year 2023-24. Tender Sale period was from 11/03/2024 to 10/04/2024. Now Proposal under Tender Acceptance Process..</p> <p>Expected completion 36 months after tender award.</p>
	LILO of 132 kV Ozhar – Chandwad at 132 kV Ranwad 2nd Ckt stinging of Pipalgaon Ranwad line	

**8. Status of downstream 220kV network by CSPTCL from the various commissioned and under-construction ISTS substations in Western Region : Status received vide emails dtd. 26.03.2024 from CSPTCL.**

<b>CTU informed that below downstream lines/ICT are essential for utilizing the subject schemes.</b>		
<b>S.No</b>	<b>Scope of the Transmission Scheme</b>	<b>Progress/status of Commissioning with anticipated completion schedule</b>
<b>A)</b>	<b>Linked with WRES- XXVII scheme</b>	
1	Dhamtari (Kurud) - Gurur 220kV D/c (2nd) line	<p>Not Attended</p> <p>Status as received vide email dated 25.06.2024</p> <p>1. For construction of 220 KV DCDS line, award has been issued on 03.05.2023 and work in progress (RL- 36.814 KM, Foundation- 91/121, tower erected 51/121). &amp; tentative completion period shall be Dec'24.</p>

<b>CTU informed that below downstream lines/ICT are essential for utilizing the subject schemes.</b>		
<b>S.No</b>	<b>Scope of the Transmission Scheme</b>	<b>Progress/status of Commissioning with anticipated completion schedule</b>
		<p>2. For 220 KV feeder bays at 400 KV S/s Dhamtari (Kurud) Order has been issued on dtd 13.02.2023 &amp; civil work is under progress.</p> <p>3. For 220 KV feeder bays at 220 KV S/s Gurur NIT opened on dtd 10.01.2024 &amp; scrutiny is under progress.</p>
2	3rd 400/220kV, 315 MVA ICT at Dhamtari S/s	Award for installation of 3rd 400/220kV, 315 MVA ICT at Dhamtari S/s has been issued on 13.02.2023. Approval of drawing of ICT & other equipment's & Civil work is under progress. Tentative Completion period shall be Oct'24
<b>B)</b>	<b>Linked with WRES- XXVIII scheme</b>	
1	Raipur Pool – Rajnandgaon 220 kV D/c line	<p>(i) For construction of 220 KV DCDS line, NIT issued on dtd 03.10.2023 has been dropped (due to non-participate of bidder) &amp; preparation of new NIT is under progress.</p> <p>(ii) For construction of 02 Nos 220 KV Feeder bays at 220 KV S/s Thelkadih (Rajnandgaon) order for erection &amp; commissioning of structures &amp; equipment's issued from O/o of CE(line) on LC to M/s CICON, vide order dtd. 17.03.2023.</p>
2	Raipur Pool – Gendpur 220 kV D/c line	<p>(i) For construction of 220 KV DCDS line, order has been issued on dtd 07.03.2024 &amp; schedule completion period as per order is 18<sup>th</sup> calendar month from date of order.</p> <p>(ii) For construction of 02 nos 220 KV bays at 220 KV Gendpur (Kawardha tender is under process.</p>
3	Raipur Pool – Bemetra 220 kV D/c line	<p>(i) For construction of 220 KV DCDS line, order has been issued on dtd 07.03.2024 &amp; schedule completion period as per order is 18<sup>th</sup> calendar month from date of order.</p>

<b>CTU informed that below downstream lines/ICT are essential for utilizing the subject schemes.</b>		
<b>S.No</b>	<b>Scope of the Transmission Scheme</b>	<b>Progress/status of Commissioning with anticipated completion schedule</b>
		(ii) For construction of 02 nos 220 KV bays at 220 KV Bemetara tender is under process.
4	LILO of Urla-Siltara ( Earlier Borjhara-Urla) 220kV S/c line at Raipur Pool	For construction of line, NIT issued on dtd 03.10.2023 has been dropped (due to non-participate of bidder) & preparation of new NIT is under progress.
<b>C)</b>	<b>Linked with WRES- XXIX scheme</b>	
1	Dharamjaigarh – Chhuri 220 kV D/c line	(i) For construction of 220 KV Dharamjaigarh (PG)-Chhuri DCDS line order has been issued issued to M/s L&T on dtd 06.10.2023. (Expected completion shall be 15 months from receipt of “in principle” approval from Forest department.)  (ii) To accommodate 220 KV Dharamjaigarh (PGCIL)-Chhuri DCDS line 02 Nos spare bays are available at 220 KV S/s Chhuri.
2	Dharamjaigarh – Dharamjaigarh CSP 220 kV D/c line	For construction of 220 S/s Dharamjaigarh (CSPTCL) at vill-Hati & construction of 220 KV DCDS Dharamjaigarh PS (PGCIL Bhaisma) - Dharamjaigarh(CSPTCL) line NIT has been issued on dtd 29.09.2023 & due date for opening of tender is extended up to 29.12.2023.
<b>D)</b>	<b>Linked with Augmentation of 1x500MVA, 400/220kV ICT at Raigarh (PG)</b>	
1	Raigarh (PG) – Malda 220 kV D/c line	(i) For construction of 220/132 KV s/s Malda land has been allotted at village –Pirda & dongridih by Collector District –Shakti vide order dtd 11.09.2023 & 02.01.2024. Thechnical Feasibility Reports of lines & feeder bays are under process.  (ii) For construction of 02 Nos. 220 KV feeder bays at 400 KV s/s PGCIL Raigarh, work shall be carried out by PGCIL on deposit basis by CSPTCL. Agreement has been executed between PGCIL & CSPTCL on dtd. 27.03.2023. Further, as per Terms of Payment clause 9.0 (a) & (b) 10% of the estimated cost of the Project along with corresponding Consultancy Fee and applicable GST on

<b>CTU informed that below downstream lines/ICT are essential for utilizing the subject schemes.</b>		
<b>S.No</b>	<b>Scope of the Transmission Scheme</b>	<b>Progress/status of Commissioning with anticipated completion schedule</b>
		Consultancy Fee i.e. Rs. <b>2,92,13,140/-</b> has been paid to PGCIL on dtd 09.06.2023.
<b>E)</b>	<b>Linked with Augmentation of 1x500 MVA, 400/220 kV ICT at Bhatapara (PG)</b>	
1	<ul style="list-style-type: none"> <li>Bhatapara (PG) –Bhatapara (CSPTCL) 220 kV D/c line</li> </ul> <p><i>Note: As per MoM dtd. 27.12.2021 of 2<sup>nd</sup> Joint study meeting of Transmission planning for WR, LILO of one circuit of Bhatapara (PG) – Suhela 220 kV T/c line at Bhatapara (CSPTCL) to be dropped based on feedback from CSPTCL as the revised line shall be Bhatapara (PG) – Bhatapara (CSPTCL) 220 kV D/c line.</i></p>	<p>(i) For construction of 220 KV DCDS line from 400 KV s/s Bhatapara PGCIL to 220 KV S/s Bhatapara CSPTCL, order has been issued on dtd 29.02.2024.</p> <p>(ii) For construction of 02 Nos. 220 KV feeder bays at 400 KV s/s PGCIL Bhatapara, work shall be carried out by PGCIL on deposit basis by CSPTCL. Agreement has been executed between PGCIL &amp; CSPTCL on dtd. 16.12.2022. Further, as per Terms of Payment clause 9.0 (a) &amp; (b) 10% of the estimated cost of the Project along with corresponding Consultancy Fee and applicable GST on Consultancy Fee i.e. Rs. 4,48,20,160/- has been paid to PGCIL on dtd 03.02.2023.</p> <p>(iii) For construction of 02 Nos 220 KV Feeder bays at 220 KV S/s Bhatapara civil foundation work almost completed &amp; for erection of structure &amp; equipment's order issued from O/o of CE(line) on LC to M/s Sivani Infra, Durg, vide order no. 3466 15.02.2023 and is under progress.</p>

**Annexure-I****List of Participants in 44<sup>th</sup> JCC meeting of WR held on 27.06.2024.**

<b>S.No.</b>	<b>Name</b>	<b>Designation</b>	<b>Organisation</b>	<b>Email</b>
1.	Shri R. K. Agarwal	Consultant	SECI	<a href="mailto:pikabaya56@gmail.com">pikabaya56@gmail.com</a>
2.	Shri R S Surani	Superintending Engineer	GSECL	<a href="mailto:sere2.gsecl@gebmail.com">sere2.gsecl@gebmail.com</a>
3.	Shri Rajesh Yadav	Manager	Torrent Power Grid Ltd	<a href="mailto:rajeshyadav@torrentpower.com">rajeshyadav@torrentpower.com</a>
4.	Shri K A Vishwanath	AVP- Project Development	Teq Green Power XI Private Ltd	<a href="mailto:pe@o2power.in">pe@o2power.in</a>
5.	Shri Tushar Garg	Manager - Project Development	TEQ Green Power XI Private Limited	<a href="mailto:tushar.garg@o2power.in">tushar.garg@o2power.in</a>
6.	Shri Shakko Mukherjee	Senior Manager Project Legal	Blue Leaf Energy	<a href="mailto:shakko.mukherjee@blueleafenergy.com">shakko.mukherjee@blueleafenergy.com</a>
7.	Shri Sharan Kumar Halhur	Manager - PSS & EHV line	Blue leaf energy	<a href="mailto:sharan.shetty@blueleafenergy.com">sharan.shetty@blueleafenergy.com</a>
8.	Shri Tejas Shinde	Sr. Associate - Bd & Regulatory Affairs	Viento Renewables & Anupavan Renewables Pvt Ltd	<a href="mailto:tejas.shinde@egreenpower.co">tejas.shinde@egreenpower.co</a>
9.	Shri Zafar Khan	GM	Sprng Vayu Vidyut	<a href="mailto:zafarkhan@sprngenergy.com">zafarkhan@sprngenergy.com</a>
10.	Smt Poorva Pitke	Sr. Manager	Sprng Energy Private Limited	<a href="mailto:poorvapitke@sprngenergy.com">poorvapitke@sprngenergy.com</a>
11.	Shri A K Vaishnav	GM (RE PROJECTS)	GIPCL	<a href="mailto:akvaishnav@gipcl.com">akvaishnav@gipcl.com</a>
12.	Shri K R Ghataliya	DEPUTY GENERAL MANAGER (RE Projects)	GIPCL	<a href="mailto:krghataliya@gipcl.com">krghataliya@gipcl.com</a>
13.	Shri P R Chaudhari	ACE	GSECL	<a href="mailto:acere.gsecl@gebmail.com">acere.gsecl@gebmail.com</a>
14.	Shri S Vinod	Sr VP	ReNew Pvt Ltd	<a href="mailto:Vinod.Surendran@renew.com">Vinod.Surendran@renew.com</a>
15.	Shri Mohit Jain	Sr. Manager	ReNew	<a href="mailto:mohit.jain@renew.com">mohit.jain@renew.com</a>
16.	Shri Ravi Kant Sharma	AGM	ReNew Private Limited	<a href="mailto:ravikant.sharma@renew.com">ravikant.sharma@renew.com</a>
17.	Shri Kamlesh Gatrg	Sr Vice President	MUML Sterlite	<a href="mailto:kamlesh.garg@sterlite.com">kamlesh.garg@sterlite.com</a>
18.	Shri Sahil Varma	Assistant Manager	Sterlite Power Transmission Limited	<a href="mailto:sahil.varma@sterlite.com">sahil.varma@sterlite.com</a>

19.	Smt Aakanksha Bhisikar	Business Development	Serentica Renewables India 4 Private Limited	<a href="mailto:aakanksha.bhisikar@serenticaglobal.com">aakanksha.bhisikar@serenticaglobal.com</a>
20.	Shri Ashutosh Garg	Vice President - Operations	GR Infracore Limited	<a href="mailto:ashutosh.g@grinfra.com">ashutosh.g@grinfra.com</a>
21.	Shri Vivek Pratap Singh	Assistant General Manager	G R Infracore Limited	<a href="mailto:vivekpratap.s@grinfra.com">vivekpratap.s@grinfra.com</a>
22.	Shri Wasim Alam	Senior Manager-Business Development	IndiGrid	<a href="mailto:wasim.alam1@indigrid.com">wasim.alam1@indigrid.com</a>
23.	Shri Vivek Karthikeyan	Assistan General Manager	IndiGrid Limited	<a href="mailto:vivek.karthikeyan1@indigrid.com">vivek.karthikeyan1@indigrid.com</a>
24.	Shri Aamir Qazi	Sr. V. P.	Powerica Limited	<a href="mailto:aamir.qazi@powericaltd.com">aamir.qazi@powericaltd.com</a>
25.	Shri Rajendra Umare	Assistant Manager	Powerica Limited	<a href="mailto:rajendra.umare@powericaltd.com">rajendra.umare@powericaltd.com</a>
26.	Shri Prakhar Gupta	Senior Engineer	Inox Wind Limited	<a href="mailto:prakhar.gupta@inoxwind.com">prakhar.gupta@inoxwind.com</a>
27.	Shri Santosh P Narayan	Group Head Project Development	Tata Power Renewable Energy Limited	<a href="mailto:narayans@tatapower.com">narayans@tatapower.com</a>
28.	Shri Raj Kishor Dash	Sr GM	POWERGRID (PRPDTL)	<a href="mailto:r.k.dash@powergrid.in">r.k.dash@powergrid.in</a>
29.	Shri Vishal Raj Bhadauria	Project Supervisor	Netra Wind Pvt Ltd	<a href="mailto:vishal.bhadauria@alfanar.com">vishal.bhadauria@alfanar.com</a>
30.	Shri Varun Kumar	Engineer	Netra Wind Pvt Ltd	<a href="mailto:varun.kumar@alfanar.com">varun.kumar@alfanar.com</a>
31.	Shri Nikhil Patil	Asst. Manager	Sarjan Realities Pvt Ltd	<a href="mailto:nikhil.patil@sorigin.co">nikhil.patil@sorigin.co</a>
32.	Shri Gopal Eti	Sr. Manager- BD & Commercial (Renewables)	Apraava Energy Private Limited	<a href="mailto:gopal.eti@apraava.com">gopal.eti@apraava.com</a>
33.	Shri Md Sharique Afzal	Lead - Regulatory Affairs and Policy Advocacy	Apraava Energy Pvt Ltd	<a href="mailto:sharique.afzal@apraava.com">sharique.afzal@apraava.com</a>
34.	Shri Sunil Kumar	Senior Manager	VEH Jayin Renewables Private Limited, VEH Aarush Renewables Private Limited, VEH Saur Urja Private Limited & VEH Wind Energy Private Limited	<a href="mailto:sunilkumar@vibrantenergy.in">sunilkumar@vibrantenergy.in</a>
35.	Shri Mohit Srivastava	Senior Manager	MPSEZ Utilities Limited (MUL)	<a href="mailto:mohit.srivastava@adani.com">mohit.srivastava@adani.com</a>

36.	Shri Babul Prasad	Asst. General Manager	Hindalco Industries Ltd	<a href="mailto:babul.prasad@adityabirla.com">babul.prasad@adityabirla.com</a>
37.	Shri Gul Zehra	Executive	Powerica Limited	<a href="mailto:gul.zehra@powericaltd.com">gul.zehra@powericaltd.com</a>
38.	Shri Diwakar Kumar	Manager	Adani Green Energy Ltd	<a href="mailto:diwakar.kumar@adani.com">diwakar.kumar@adani.com</a>
39.	Shri Mahendra Singh Dabi	Manager	Adani Green Energy Ltd	<a href="mailto:mahendrasingh.dabi@adani.com">mahendrasingh.dabi@adani.com</a>
40.	Shri Bhargava Sharma	Authorised Signatory	Ayana Power	<a href="mailto:bhargava@ayanapower.com">bhargava@ayanapower.com</a>
41.	Shri SVS Sathyanarayana	Sr. GM	POWERGRID	<a href="mailto:svs@powergrid.in">svs@powergrid.in</a>
42.	Shri Abhijit Jha	DGM	CTUIL	<a href="mailto:jha_abhijit@powergrid.in">jha_abhijit@powergrid.in</a>
43.	Shri Bhaskar L Wagh	DGM	CTUIL	<a href="mailto:bhaskarwagh@powergrid.in">bhaskarwagh@powergrid.in</a>
44.	Shri Sanjeev Singh	Manager	CTUIL	<a href="mailto:sanjeev92.singh@powergrid.in">sanjeev92.singh@powergrid.in</a>

**Following generator/ bulk consumer applicants have neither attended the JCC meeting nor submitted status of their projects for the meeting:**

1. Avikiran Solar India Pvt. Ltd.
2. Continuum Power Trading (TN) Pvt. Ltd.
3. Juniper Green Energy Private Limited
4. Abenergia Renewables Private Limited
5. Torrent Solar Power Pvt. Ltd.
6. Lanco Vidarbha Thermal Power Ltd.
7. NPCIL (Kakrapar)
8. KSK Mahanadi Power Co. Ltd.
9. EET Future Energy Ltd.
10. Reliance Industries Ltd.
11. Reliance New Solar Energy Ltd.
12. Welspun Living Limited (formerly Welspun India Ltd.)
13. Welspun Corp Limited
14. Mundra Petrochem Limited

## Annexure-II

## Connectivity Status Report on CTU Monitoring Portal (as per information filled by RE applicants for Q1 of FY 2024-25)

App Number	Applicant Name	Quantum of Stage-II granted	Substation at which Stage-II granted	Date of grant of Stage-II connectivity	Status of Connection Agreement	1st Phase commissioning Date	Last Phase commissioning date	Route survey for Dedicated Transmission line	Section 68	No. of Foundations (Total/Completed)	No. of Tower Erections (Total/Completed)	Stringing (ckm) (Total/Completed)	Status of Financial closure	Date of FC (Date/Target)	Land Required (Acres)	Land Acquired (Acres)	Date of award of Pooling Station	Status of Main Transformers	Status of Switchyard (configuration, bays and status)
1200003971	VEH AARUSH RENEWABLES PRIVATE LIMITED	201 MW	400/220KV Kallam PS (Under Implementation)	30-Sep-2025	Completed	29-Sep-2025	10-Nov-2025	Not Completed	Not Applied	Survey Pending	Survey Pending	Survey Pending	In Progress	10-Jul-2024	364.74	223.18	19-Aug-2024		
231400010	Renew Tej Shakti Private Limited	51	Parli PS	9-Jan-2023	To be applied	31-Mar-2026	31-Mar-2026	Not Completed		Survey Work under progress	Survey Work under progress	Survey Work under progress	Under progress		78.1	43			
1200003510	SPRNG VAYU VIDYUT PRIVATE LIMITED	50.4 MW	PGCIL Rajgarh (existing)	18-Jan-2024	Yet to be signed	31-Mar-2025	31-Mar-2025	Completed	Obtained	99/76	99/71	~29/12.5	WTG ordering completed	31-Dec-2024	14 nos. of WTG locations	7 nos. of WTG locations	6-Nov-2023	Ordering done	Design under progress
1200002437	Adani Renewable Energy Holding Four Limited	500 MW	Khavda PS	30-Apr-2020	Yet to be signed	31-Mar-2025	31-Mar-2025	Not Completed	Obtained	13/5	13/0	4.2/0	As per bid		2500	2500		Under Process	Under Process
1200003353	INOX WIND INFRASTRUCTURE SERVICES LTD	300 MW	Bhuj PS-2	2-Sep-2021	Signed	31-Aug-2024	31-Jan-2025	Completed	Applied	Total- 30 completed-16	Total-30, Completed-0	Total-7.2Km Completed-0Km	In Process	30-Apr-2024	375	70	10-Feb-2021	150 X 1 MVA Transformer, 100 X2 MVA Transformer order given	2 Nos. 220kv Bays, 1 Nos-220 KV B/C Bay, 3 Nos-220 KV -ICT's Bays,
1200003241	RENEW SOLAR POWER PRIVATE LIMITED	300	Kallam PS	5-Jul-2021	applied	31-Aug-2024	31-Dec-2024	Completed	Obtained	102/95	102/91	28.78/10	Achieved	22-Jul-2022	619	225	30-Nov-2021	2 Transformers delivered and erected at Site.	Completed
331400012	Renew Pawan Shakti Private Limited (RPSPL)	23	Parli New	17-Nov-2023		31-Mar-2026	31-Mar-2026	Not Completed		Survey Under process	Survey under process	Survey under process	Under process		42	21.5			
230700006	Adani Green Energy Limited	1000 MW	Khavda PS	12-Jan-2023	Yet to be signed	31-Dec-2024	30-Jun-2025	Not Completed	Not Applied	31/23	31/13	8.35/0	Yet to be completed		5000	5000		Under Progress	Under Progress

App Number	Applicant Name	Quantum of Stage-II granted	Substation at which Stage-II granted	Date of grant of Stage-II connectivity	Status of Connection Agreement	1st Phase commissioning Date	Last Phase commissioning date	Route survey for Dedicated Transmission line	Section 68	No. of Foundations (Total/Completed)	No. of Tower Erections (Total/Completed)	Stringing (ckm) (Total/Completed)	Status of Financial closure	Date of FC (Date/Target)	Land Required (Acres)	Land Acquired (Acres)	Date of award of Pooling Station	Status of Main Transformers	Status of Switchyard (configuration, bays and status)
1200002678	Adani Renewable Energy Holding Four Limited	2000 MW	Khavda PS	24-Dec-2020	Yet to be signed	7-Mar-2024	30-Nov-2026	Not Completed	Applied	15/15	15/15	5/5	As per Bid		10000	10000		Under Process	Under Process
1200001759	ADANI GREEN ENERGY LIMITED	300	Bhuj PS-2	4-Jan-2019	Signed	28-Mar-2023	20-Jun-2024	Completed	Obtained	295/295	295/295	78.60/78.60	As per bid	31-Mar-2021	380	380	15-Feb-2020	Completed & Charged on 8th Feb'2023	220 kV double bus, WIP
331400007	Serentica Renewables India 4 Pvt. Ltd.	140	Kallam PS	1-Jul-2024		30-Nov-2024	31-Jan-2025	Completed	Applied	58/35	58/32	19/0	Initiated						
230700009	Adani Green Energy Limited	1050 MW	KPS-3	31-Jan-2023	Yet to be signed	31-Jan-2025	30-Jun-2025	Not Completed	Not Applied	55/0	55/0	19/0	Yet to Completed		5000	5000		Under Progress	Under Progress
231400008	Renew Tej Shakti Private Limited	180	Parli SS (Existing)	9-Jan-2023	To be Applied	31-Mar-2026	31-Mar-2026	Not Completed		Survey under progress	Survey under progress	Survey under progress	Under progress		276	139			
230700012	Sarjan Realities Private Limited	1250 MW	KPS-3	3-Apr-2023	Yet to be signed	31-Jan-2025	30-Jun-2025	Completed	Obtained	0/0	0/0	0/0	Yet to be completed		6250	6250		Under Progress	Under Progress
231300002	Veh Jayin Renewables Pvt. Ltd.	151.8MW	PGCIL Rajgarh (existing)	15-Nov-2025	Completed	30-Nov-2025	30-Dec-2025	Completed	Obtained	48 Nos. / 0 Nos.	48 Nos. / 0 Nos.	12.3 kms / 0 kms	Completed	30-Mar-2023	154.88	150	7-Oct-2024		
1200003345	SPRNG VAYU VIDYUT PRIVATE LIMITED	55.44 MW	PGCIL Rajgarh (existing)	18-Jan-2024	Yet to be signed	15-Jun-2025	15-Jun-2025	Completed	Obtained	99/76	99/71	~29/12.5	WTG ordering completed	31-Dec-2024	16 nos. of WTG locations	8 nos. of WTG locations	6-Nov-2023	Ordering done	Design under progress
1670426092	Adani Green Energy Limited (AGEL)	1050 MW	Khavda PS	17-Mar-2023	Yet to be signed	30-Jun-2025	30-Jun-2025	Not Completed	Applied	13/0	13/0	4.7/0	Yet to be completed		5500	5500		Under Progress	Under Progress
1200002281	CLP INDIA PRIVATE LIMITED	250.8 MW	Jam Khambhaliya GSS	29-Nov-2019	Connection Agreement executed on 28-Nov-2022	7-Apr-2023	18-Jul-2024	Completed	Obtained	158/158	158/158	43.48/43.48	Financial Closure details have been submitted to SECI as part of PPA Compliance. We have also opened LC	23-Mar-2021	306 Acres -120 WTG Locs	306 Acres - 120 WTG Locs	24-Dec-2020	Erected, Tested and Charged	Completed - i) One (01) no. of 220 kV Outgoing Line bays; ii) Two (02) nos. of 220/33 kV 125/150MVA Power Transformer bays; iii) One (01) no. of 220kV Bus coupler bay iv) Two (02) nos. of 220 kV Bus CVT;

App Number	Applicant Name	Quantum of Stage-II granted	Substation at which Stage-II granted	Date of grant of Stage-II connectivity	Status of Connection Agreement	1st Phase commissioning Date	Last Phase commissioning date	Route survey for Dedicated Transmission line	Section 68	No. of Foundations (Total/Completed)	No. of Tower Erections (Total/Completed)	Stringing (ckm) (Total/Completed)	Status of Financial closure	Date of FC (Date/Target)	Land Required (Acres)	Land Acquired (Acres)	Date of award of Pooling Station	Status of Main Transformers	Status of Switchyard (configuration, bays and status)
													in favour of WTG OEM for procurement of wind turbine components. The relevant documents for financial closure has been shared to CTU vide e-mail dated October 9, 2021						v) Ten (10) nos. of 33kV Line bays; vi) Two (02) nos. of 33 kV HG Fuse & station Transformer bays; vii) Two (02) nos. of 33 kV Bus PT bays; viii) One (01) no. of 33kV Bus coupler bay; ix) Two (02) nos. of 33kV Capacitor bank bays (45 MVAR each)
1200003371	GUJARAT INDUSTRIES POWER COMPANY LIMITED	600MW	Khavda-II PS	2-Sep-2021	Signed on 16.09.2021	30-Nov-2024	30-Nov-2024	Completed	Obtained	40/5	40/0	0	Government of Gujarat has allocated land to GIPCL for development of 2375MW RE Park. Payment for the land is paid by GIPCL. Sanction letter of Bank is submitted to CTUIL during application of stage-II connectivity.	2-Jun-2022	2965.265	Government of Gujarat has allocated total 11737 Acres of land for development of 2375MW RE Park.	20-Sep-2022	All 4 nos of transformers received at site and erection work is under progress	400kV GIS Order placed and material received at site and erection work is under progress
230700013	Sarjan Realities Private Limited	1250 MW	KPS-3	3-Apr-2023	Yet to be signed	31-Jan-2025	30-Jun-2025	Completed	Obtained	0/0	0/0	0/0	Yet to be completed		6250	6250		Under Progress	Under Progress
1200003901	TEQ GREEN POWER XI PRIVATE LIMITED	200	Kallam PS	16-Jun-2022	CON 4 submitted on 14.11.2	31-Dec-2025	31-Dec-2025	Completed	Obtained	123/118	123/107	35.27 kM/19.108 kM	Secured	18-Apr-2022	110	80.77		Foundation and transformer	Material delivered at site, final installation

App Number	Applicant Name	Quantum of Stage-II granted	Substation at which Stage-II granted	Date of grant of Stage-II connectivity	Status of Connection Agreement	1st Phase commissioning Date	Last Phase commissioning date	Route survey for Dedicated Transmission line	Section 68	No. of Foundations (Total/Completed)	No. of Tower Erections (Total/Completed)	Stringing (ckm) (Total/Completed)	Status of Financial closure	Date of FC (Date/Target)	Land Required (Acres)	Land Acquired (Acres)	Date of award of Pooling Station	Status of Main Transformers	Status of Switchyard (configuration, bays and status)
					023 and CON 5 awaited													installation completed, testing in progress	done and testing in progress
1200003881	ReNew Green (MHP One) Private Limited	117	Kallam PS	16-Jun-2022	To be applied	31-Aug-2024	31-Dec-2024	Completed	Obtained	118/106	115/100	32/17	Achieved		210	137	1-Jul-2022	160 MVA Power Transformer Recd & Erected	
230700007	Adani Green Energy Limited	1000 MW	Khavda PS	12-Jan-2023	Yet to be signed	30-Sep-2024	30-Jun-2025	Not Completed	Not Applied	24/13	24/0	9/0	Yet to be completed		5000	5000		Under Progress	Under Progress
1200003944	TEQ GREEN POWER XI PRIVATE LIMITED	99	Kallam PS	29-Jul-2022	CON 4 submitted on 14.11.2023 and CON 5 awaited	31-Dec-2024	31-Mar-2025	Completed	Obtained	123/118	123/107	38 kM/19.108 kM	Secured	18-Apr-2022	72	58.5		Transformer received and installation completed, testing in progress	All foundation and equipment installation done, testing in progress
331300005	SPRNG VAYU VIDYUT PRIVATE LIMITED	50.4 MW	PGCIL Rajgarh (existing)	18-Jan-2024	Yet to be signed	30-Jun-2025	30-Jun-2025	Completed	Obtained	99/76	99/71	~29/12.5	WTG ordering completed	31-Dec-2024	14 nos. of WTG locations	7 nos. of WTG locations	6-Nov-2023	Ordering done	Design under progress
1200000326	RENEW POWER VENTURES PRIVATE LIMITED	350	Bhachau SS	29-Jul-2016	Signed	17-May-2019	30-Jun-2025	Completed	Obtained	All foundations completed	All tower erection completed	All stringing completed	Achieved	14-Jun-2018	490	325	17-Apr-2018	2 nos. transformer received, installed and charged	Double Main Bus Bar Scheme with 2# 220kV Line Bays; 3 # 220/33kV Transformer Bays & 1# 220kV Bus Coupler Bay. All works completed and system charged
120000331	GUJARAT STATE ELECTRICITY CORPORATION LIMITED	600 MW	Khavda-II PS	2-Sep-2021	100MW and 500MW - Connectivity Agreement	30-Nov-2024	30-Nov-2024	Completed	Obtained	PO Awarded, Engineering in process.	PO Awarded, Engineering in process.	PO Awarded, Engineering in process.	Achieved	11-Jul-2022	16432.5	16432.5	16-Sep-2023	03 Nos. 315 MVA, 33-33/400 KV power transformers kept on	South Block PS PO awarded on 16.09.2023.

App Number	Applicant Name	Quantum of Stage-II granted	Substation at which Stage-II granted	Date of grant of Stage-II connectivity	Status of Connection Agreement	1st Phase commissioning Date	Last Phase commissioning date	Route survey for Dedicated Transmission line	Section 68	No. of Foundations (Total/Completed)	No. of Tower Erections (Total/Completed)	Stringing (ckm) (Total/Completed)	Status of Financial closure	Date of FC (Date/Target)	Land Required (Acres)	Land Acquired (Acres)	Date of award of Pooling Station	Status of Main Transformers	Status of Switchyard (configuration, bays and status)
					ent under GNA signed on Dt.: 18.04.2024.													transformer foundation..	
331400002	TEQ Green Power XI Private Limited	21.6	Kallam PS	30-Aug-2022	CON 4 submitted on 14.11.2023 and CON 5 awaited	20-Jul-2024		Completed	Obtained	123/118	123/107	38 kM/19.108 kM	Secured	24-Jun-2022	11.82	11.82		Transformer received and installation completed, testing in progress	All foundation and equipment installation done, testing in progress
231400018	Renew Pawan Shakti Private Limited (RPSPL)	277	Parli (New)	17-Nov-2023		31-Mar-2024	31-Mar-2024	Not Completed		Survey under process	Survey under process	Survey under process	Under process		424	210			
230700011	Sarjan Realities Private Limited	1150 MW	Khavda PS	3-Apr-2023	Yet to be signed	31-Oct-2024	31-Dec-2025	Completed	Obtained	17/17	17/12	5.95/0	Yet to be completed		5000	5000	31-Jan-2024	Under Manufacture	Under Progress
1200001643	ACME Solar Holdings Private Limited	300	Khavda PS	28-Sep-2018	Signed	19-Mar-2025	19-Mar-2025	Completed	Obtained	73/40	73/20	16/0	Achieved	12-Feb-2021	1046.88 acres (approx.)	1046.88 acres (approx.)	30-Mar-2021	Delivered	Awarded
1200003942	ReNew Green (MHP One) Private Limited	33	Khavda PS	29-Jul-2022	to be applied	31-Dec-2024	31-Dec-2024	Completed	Obtained	118/106	115/100	32/17	Achieved		60	34.05	31-Jul-2022	160 MVA Power Transformer Recd & Erected	Completed
312100004	ReNew Solar (Shakti Six) Private Limited	450	Khavda PS	30-Sep-2022	To be applied	31-Mar-2026	31-Mar-2026	Not Completed	Not Applied	To be updated	To be updated	To be updated	To be updated	31-Dec-2024	1450	1264	20-May-2024	To be updated	To be updated
1200003389	JUNA RENEWABLE ENERGY PVT LTD	45 MW	Khavda PS	1-Nov-2021	Connection agreement (Cat-1 Transition) signed. Final Technical Data	31-Dec-2024	31-Dec-2024	Completed	Obtained	74/72	74/70	16/14.5	Achieved	28-Jul-2021	157.5	288 (Land acquisition completed with DC overloa	31-Jan-2024	Purchase order released to the supplier. Procurement of raw materials and	Detailed engineering has been completed. Attached Single Line Diagram is for the reference.

App Number	Applicant Name	Quantum of Stage-II granted	Substation at which Stage-II granted	Date of grant of Stage-II connectivity	Status of Connection Agreement	1st Phase commissioning Date	Last Phase commissioning date	Route survey for Dedicated Transmission line	Section 68	No. of Foundations (Total/Completed)	No. of Tower Erections (Total/Completed)	Stringing (ckm) (Total/Completed)	Status of Financial closure	Date of FC (Date/Target)	Land Required (Acres)	Land Acquired (Acres)	Date of award of Pooling Station	Status of Main Transformers	Status of Switchyard (configuration, bays and status)
					submitted.											ding requirement)		Manufacturing are in progress.	
212100005	Sourya Manthan Renewable Energy Private Limited	100 MW	Khavda PS	26-Oct-2022	Not Executed	28-Feb-2026	28-Feb-2026	Not Completed	Not Applied	0	0	0	Achieved	25-Aug-2022	500	337		Not designed and not awarded	Not designed and not awarded
1200002679	Adani Renewable Energy Holding Four Limited	1000 MW	Khavda PS	24-Dec-2020	Signed	31-Jan-2024	5-Mar-2024	Not Completed	Obtained	8/8	8/8	2.617/2.617	As per Bid		5000	5000		Completed	Completed
230700005	GUJARAT STATE ELECTRICITY CORPORATION LIMITED	1000 MW	Khavda-II PS	13-Jan-2023	1000MW - Connectivity Agreement under GNA signed on Dt.: 18.04.2024.	30-Nov-2024	30-Nov-2024	Completed	Obtained	PO Awarded, Engineering in process.	PO Awarded, Engineering in process.	PO Awarded, Engineering in process.	Achieved	11-Jul-2022	16432.5	16432.5	16-Sep-2023	03 Nos. 315 MVA, 33-33/400 KV power transformers kept on transformer foundation	South Block PS PO awarded on 16.09.2023.
230700014	Sarjan Realities Private Limited	1100 MW	KPS-3	3-Apr-2023	Yet to be signed	31-Dec-2025	31-Dec-2025	Completed	Obtained	0/0	0/0	0/0	Yet to be completed		5500	5500		Under Progress	Under Progress
231400009	Renew Tej Shakti Private Limited	69	Parli SS (Existing)	9-Jan-2023		31-Mar-2026	31-Mar-2026	Not Completed		Survey Work under progress	Survey Work under progress	Survey Work under progress	Under progress		105.7	53.4			
230700008	Adani Green Energy Limited	1050 MW	Khavda PS	12-Jan-2023	Yet to be signed	29-Mar-2024	31-Mar-2025	Not Completed	Not Applied	16/16	16/16	5.4/5.4	Yet to be completed		5000	5000		Completed	Completed
231300004	Veh Wind Energy Private Limited	75	Rajgarh SS	2024-03-11	CAT 1 Agreement Signed	30.11.2025	-	Completed	Obtained	48 0	48 0	12 0	Under Process	2025-02-10	70	55	2024-10-07		
2200000035	TEQ GREEN POWER XI PRIVATE LIMITED (TGPXIPL)	29.7	Kallam PS	2023-11-15	CON 4 submitted on 14 Nov 2023 and CON 5 awaited	20.07.2024	-	Completed	Obtained	123 118	123 108	37 19	Secured		8	8	2023-05-12	Installed Testing in progress	Installed Testing in progress

App Number	Applicant Name	Quantum of Stage-II granted	Substation at which Stage-II granted	Date of grant of Stage-II connectivity	Status of Connection Agreement	1st Phase commissioning Date	Last Phase commissioning date	Route survey for Dedicated Transmission line	Section 68	No. of Foundations (Total/Completed)	No. of Tower Erections (Total/Completed)	Stringing (ckm) (Total/Completed)	Status of Financial closure	Date of FC (Date/Target)	Land Required (Acres)	Land Acquired (Acres)	Date of award of Pooling Station	Status of Main Transformers	Status of Switchyard (configuration, bays and status)
2200000085	VEH SAUR URJA PRIVATE LIMITED (VSUPL)	163.2	Pachora SEZ PP	2024-01-19	CAT 1 Agreement Signed	10.07.2025	31.07.2025	Not Completed	Not Applied	NA	NA	NA	Under Process	2024-11-25	178	102			
2200000198	TORRENT SOLAR POWER PRIVATE LIMITED	250	Kallam 400 KV	2024-05-29	To be signed	-	-	Completed	Obtained	0 out of 96	0 out of 96	0 out of 32	Connectivity to be converted to LOA PPA to be signed		800	643	2024-05-02	Order is under finalization	
2200000386	NLC INDIA LIMITED	200 MW	Bhuj PS	2024-03-21	signed on 22 april 2024	30.06.2025	-	Not Completed	Not Applied	Yet to start	Yet to start	Yet to start	In Progress		800	250	2024-09-02	Under detailed engineering process	Nov 2024